PSC No: 19 – Electricity

Rochester Gas & Electric Corporation

Statement Type: RDM

Statement Number: 21

Initial Effective Date: 02/01/25

Issued in compliance with order in Case 22-E-0319 dated October 12, 2023.

Statement of Revenue Decoupling Mechanism

Pursuant to Revenue Decoupling Mechanism (RDM), General Information Section 4 of Schedule PSC No. 19 – Electric, the following RDM is applicable to all kilowatt hours (kWh) or kilowatts (kW) delivered under the service classifications listed below.

Service Classification Nos.	Interim		Annual	
	Charge per kWh,	Charge per kW,	Charge per kWh,	Charge per kW,
	All kWhs	All kW	All kWhs	All kW
1 – Residential Service	\$0.002330	N/A	\$0.004296	N/A
4 – Residential Time of Use (Schedule I)	\$0.002230	N/A	\$0.004296	N/A
4 – Residential Time of Use (Schedule II)	\$0.002330	N/A	\$0.004296	N/A
2 – General Service Small Use	N/A	N/A	(\$0.006515)	N/A
3 – General Service 100 kW Minimum				
High Voltage	N/A	N/A	N/A	(\$0.84)
7 – General Service 12 kW Minimum	N/A	N/A	(\$0.001484)	N/A
8 – Secondary	N/A	\$0.74	N/A	\$0.63
8 – Substation	N/A	N/A	N/A	(\$0.12)
8 – Primary	N/A	\$0.69	N/A	\$0.94
8 – Subtransmission - Ind	N/A	\$0.78	N/A	\$1.29
8 – Subtransmission - Com	N/A	N/A	N/A	(\$0.13)
9 – General Service Time of Use				
High Voltage	N/A	N/A	(\$0.001484)	N/A

Service Classification No. 14 Otherwise Applicable Service Classification	Interim		Annual	
	Charge per As- Used Demand (kWh)	Charge per As-Used Demand (kW)	Charge per As- Used Demand (kWh)	Charge per As-Used Demand (kW)
1 – Residential Service	N/A	N/A	N/A	N/A
2 – General Service Small Use	N/A	N/A	N/A	N/A
3 – General Service 100 kW Minimum	N/A	N/A	N/A	(\$0.046051)
7 – General Service 12 kW	N/A	N/A	N/A	N/A
8 – Secondary	N/A	\$0.038924	N/A	\$0.033005
8 – Substation	N/A	N/A	N/A	(\$0.006848)
8 – Primary	N/A	\$0.036595	N/A	\$0.048974
8 – Subtransmission - Ind	N/A	\$0.040812	N/A	\$0.059838
8 – Subtransmission - Com	N/A	N/A	N/A	(\$0.006950)