

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kW during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter shall be billed under another appropriate service classification.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 194.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 194.1.1
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 194.2
Revision: 21
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariffs approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 194.2.1
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary

Mandatory

A customer taking service under Hourly Pricing shall remain subject to this provision until their monthly measured demand has been less than 200 KW for 12 consecutive months, at which time the customer shall be billed under another appropriate service classification.

Voluntary:

Hourly Pricing is voluntary for any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate. Once a customer elects Hourly Pricing they shall remain subject to this provision until their monthly measured demand has been 200 KW or less for 12 consecutive months, the customer shall then be billed under another appropriate service classification.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 194.3
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary (Cont'd)

Voluntary (Cont'd):

Additionally, Hourly Pricing is voluntary to a customers that is participating in any of the Company's economic development programs without supply option restrictions beginning on or prior to-December 31, 2006, and would have otherwise qualified for Mandatory Hourly Pricing until the term of the customer's economic development incentive expires. Upon the conclusion of their participation in the economic development program the customer shall be subject to Mandatory Hourly Pricing and have two supply options, ESS or Hourly Pricing option, as described below.

DELIVERY CHARGES:

The delivery charges set forth in this Service classification for standard service shall apply to a customer taking service under Hourly Pricing.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary (Cont'd)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from the different electricity Supply Service Options offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see 1. below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see 2. below) Company Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company (“ESCO”). Hourly Pricing customers are able to select ESCO commodity service at any time.

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

A customer who has not chosen an option, and for whom the Company has not received a retail access enrollment from an ESCO, shall default to the Company Hourly Day-Ahead Market Pricing Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

2. Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”)

This Non-Retail Access choice includes fixed charges for the Company delivery service, a Transition Charge, as described in Section 12.B., a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses as described in Section 12.C. Electricity supply is provided by the Company.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 194.5
Revision: 4
Superseding Revision: 3
Issued in compliance with Orders in Case 15-E-0302, dated February 22, 2017 and 17-M-0106 dated April 20, 2017.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Hourly Pricing – Mandatory and Voluntary (Cont'd)

Reserved for Future use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. Hourly Pricing – Mandatory and Voluntary (Cont'd)

METERING AND COMMUNICATION REQUIREMENTS:

1. Customer Responsibilities:

All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers shall be responsible for the following:

- a) the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
- b) the dedicated telecommunications shall be approved by the Company, and
- c) all costs associated with the installation, operation and maintenance of the telecommunications equipment, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of the Company expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

2. Company Responsibilities:

- a) Equipment shall be replaced at the Company's discretion and shall be based upon available resources and Company Schedule.
- b) In the absence of equipment failure, if the customer requests replacement of working equipment, it shall be scheduled by order of request and availability.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

DELIVERY CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

Effective Date	Rate Year 1	Rate Year 2	Rate Year 3
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Secondary	\$1,350.00	\$1,525.00	\$1,725.00
Primary	\$1,700.00	\$1,925.00	\$2,175.00
Subtransmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
Subtransmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
Transmission	\$4,925.00	\$5,600.00	\$6,400.00
Substation	\$2,975.00	\$3,400.00	\$3,875.00
Demand Charge: All kW, per kW of billing demand			
Secondary	\$16.76	\$18.78	\$21.08
Primary	\$16.57	\$18.60	\$20.92
Subtransmission – Industrial	\$10.88	\$12.41	\$14.23
Subtransmission – Commercial	\$11.42	\$13.04	\$14.90
Transmission	\$10.91	\$12.46	\$14.23
Substation	\$9.59	\$10.87	\$12.34

Effective Date	Rate Year 1 Make-Whole Rate	Rate Year 2 Make-Whole Rate	Rate Year 3 Make-Whole Rate
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Secondary	\$26.12	\$26.12	\$26.12
Primary	\$33.69	\$33.69	\$33.69
Subtransmission-Industrial	\$85.53	\$85.53	\$85.53
Subtransmission-Commercial	\$79.20	\$79.20	\$79.20
Transmission	\$114.55	\$114.55	\$114.55
Substation	\$68.12	\$68.12	\$68.12
Demand Charge: All kW, per kW of billing demand			
Secondary	\$0.36	\$0.36	\$0.36
Primary	\$0.33	\$0.33	\$0.33
Subtransmission – Industrial	\$0.31	\$0.31	\$0.31
Subtransmission – Commercial	\$0.30	\$0.30	\$0.30
Transmission	\$0.24	\$0.24	\$0.24
Substation	\$0.23	\$0.23	\$0.23

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 195.1
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 195.2
Revision: 22
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE - TIME-OF-USE RATE

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment as explained in this Schedule, General Information Section 4.K. Customers taking Transmission service are excluded from the RDM. See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: January 1, 2025
 Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 195.3
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE - TIME-OF-USE RATE

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE: The Delivery Charge that appears on the customer’s bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

The minimum monthly delivery demand charge is as follows per kW of service capacity contracted for:

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	Secondary	\$5.42	\$6.07
Primary	\$5.90	\$6.62	\$7.45
Substation	\$3.81	\$4.32	\$4.91
Sub Transmission Industrial	\$3.15	\$3.59	\$4.11
Sub Transmission Commercial	\$3.30	\$3.77	\$4.31
Transmission	\$3.64	\$4.16	\$4.75
Make-Whole Minimum Delivery Demand Charge	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	Secondary	\$0.11	\$0.11
Primary	\$0.12	\$0.12	\$0.12
Substation	\$0.10	\$0.10	\$0.10
Sub Transmission Industrial	\$0.08	\$0.08	\$0.08
Sub Transmission Commercial	\$0.09	\$0.09	\$0.09
Transmission	\$0.08	\$0.08	\$0.08

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

MINIMUM DELIVERY DEMAND CHARGE (Cont'd):

Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such seasonally adjusted demand and the service capacity thus established may not be reduced during the next eleven months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor .85 for the Base Season.

DETERMINATION OF DEMAND:

1. Basic Demand
The demand applicable to the minimum charge and power factor adjustment computation, will be the measured maximum 30-minute integrated demand occurring anytime during the monthly period for which bill is rendered.
2. Peak Hours Demand
The demand applied to the demand charge computation, will be the measured maximum 30-minute integrated demand occurring during the peak hours in the month for which bill is rendered.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Effective 09/22/2010, the determination of the billing reactive kilovolt-ampere hours will be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

DEFINITION OF HOURLY PERIODS:

Peak Hours Demand: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday. All other hours are defined as "off-peak" hours.

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

DEFINITION OF SEASONS:

Summer:	June 1-September 30, inclusive.
Winter:	December 1-February 28/29, inclusive.
Base:	All other days.

HIGH VOLTAGE OPTION

Where service at a higher than secondary voltage is available, and where the customer elects to be served thereby, and the customer will at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, the primary or transmission rate charges will apply.

Primary charges will apply to customers taking service at 4,160, 11,500, 12,470, or 34,500 volts.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE- TIME-OF-USE RATE

HIGH VOLTAGE OPTION (Cont'd)

Effective September 26, 2010, Subtransmission Service shall be grandfathered. The grandfathering shall apply to the service location including the site and existing buildings where customers taking Subtransmission Service before September 26, 2010. Grandfathering is applicable to any new owner acquiring possession of a grandfathered service location, as long as they meet the qualification criteria for Subtransmission Service. The grandfathering may apply to facility replacements and or expansions by customers taking grandfathered Subtransmission Service, if accomplished through existing subtransmission metering points at the service location. Subtransmission service shall not be available to new service locations.

Subtransmission charges shall apply to:

1. Customers taking service at 34,500 volts, provided, however, such customers were taking service hereunder prior to September 26, 2010, or
2. Customers taking service at 11,500 volts, provided, however, such customers were taking service hereunder prior to August 1, 1988.

Transmission charges shall apply to customers taking service at 115,000 volts.

Substation charges shall apply to:

1. Customers taking service from a dedicated substation at primary or secondary voltages but whose incoming supply voltage is at 34,500 volts or above and who are metered with respect to the incoming supply voltage provided, or
2. Customers taking Substation service (formally known as Sub Transmission – Secondary service) prior to September 26, 2010.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

SPECIAL PROVISIONS:

1. Power Factor Adjustment
Applicable to customers not subject to a reactive charge, whenever the customer's equipment is so operated that the maximum kilovolt- amperes of lagging reactive demand exceed 48% of the maximum kW demand during the billing month, the customer shall remedy that condition in a manner deemed adequate by Company, by either:
 - a. Installing and maintaining at its own expense the power factor corrective equipment deemed necessary by Company to remedy the condition, or
 - b. Making a cash contribution of the actual reasonable cost of any power factor corrective equipment installed by Company on its side of the point of delivery to effect such correction.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

SPECIAL PROVISIONS: (Cont'd)

2. Submetering Service
Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.(2).
3. Exception to Applicability
Service under this service classification shall be available to those customers with a measured demand of less than 300 kW who were taking service under this service classification as of May 18, 1984.
4. Recharge New York ("RNY") Power Program
Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification applicable to the customer's voltage level.

(Continued on next leaf)

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016
Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 199
Revision: 13
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs
 - A. Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 199.1
Revision: 14
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 199.2
Revision: 13
Superseding Revision: 11

\

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply to the following S.C. No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, and Sub Transmission-Commercial. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, Non-Wires Alternative Surcharge, Earnings Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month)			
Secondary	\$1,350.00	\$1,525.00	\$1,725.00
Primary	\$1,700.00	\$1,925.00	\$2,175.00
Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
Transmission	\$4,925.00	\$5,600.00	\$6,400.00
Make-Whole Customer Charge: (per month)			
Secondary	\$26.12	\$26.12	\$26.12
Primary	\$33.69	\$33.69	\$33.69
Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
Transmission	\$114.55	\$114.55	\$114.55
Demand Charge: All kW, per kW of billing demand			
Secondary	\$0.00	\$0.00	\$0.00
Primary	\$0.97	\$0.67	\$0.35
Sub Transmission-Industrial	\$0.58	\$0.37	\$0.13
Sub Transmission-Commercial	\$0.74	\$0.37	\$0.00
Transmission	\$10.91	\$11.43	\$11.53

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM).

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 199.4
 Revision: 6
 Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge: (per month) Substation	\$2,975.00	\$3,400.00	\$3,875.00
Make-Whole Customer Charge	\$68.12	\$68.12	\$68.12
Demand Charge: All kW, per kW of billing demand Substation	\$9.59	\$10.87	\$12.34
Make-Whole Demand Charge: All kW, per kW of billing demand Substation	\$0.23	\$0.23	\$0.23

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 200
Revision: 20
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

6. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than 12 months, in lieu of the rates applicable under this Service Classification.

Effective Date:				Make Whole Rates		
	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
S.C. No. 8 – Secondary						
Customer Charge	\$1,350.00	\$1,525.00	\$1,725.00	\$26.12	\$26.12	\$26.12
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$6.99	\$7.84	\$8.82	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.46147	\$0.51757	\$0.58219	\$0.02363	\$0.02363	\$0.02363
S.C. No. 8 – Substation						
Customer Charge	\$2,975.00	\$3,400.00	\$3,875.00	\$68.12	\$68.12	\$68.12
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$4.71	\$5.33	\$6.10	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.22007	\$0.24882	\$0.28487	\$0.02024	\$0.02024	\$0.02024
S.C. No. 8 – Primary						
Customer Charge	\$1,700.00	\$1,925.00	\$2,175.00	\$33.69	\$33.69	\$33.69
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$5.95	\$6.72	\$7.65	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.48916	\$0.55310	\$0.62952	\$0.02422	\$0.02422	\$0.02422
S.C. No. 8 – Sub Trans-Industrial						
Customer Charge	\$3,250.00	\$3,750.00	\$4,300.00	\$85.53	\$85.53	\$85.53
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$1.42	\$1.61	\$1.78	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.47870	\$0.54136	\$0.59736	\$0.04588	\$0.04588	\$0.04588
S.C. No. 8 – Sub Trans-Commercial						
Customer Charge	\$3,100.00	\$3,525.00	\$4,050.00	\$79.20	\$79.20	\$79.20
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$1.14	\$1.30	\$1.47	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.41668	\$0.47300	\$0.53454	\$0.00848	\$0.00848	\$0.00848
S.C. No. 8 – Transmission						
Customer Charge	\$4,925.00	\$5,600.00	\$6,400.00	\$0.00	\$0.00	\$0.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99	\$0.00	\$0.00	\$0.00
Contract Demand Charge (per kW)	\$8.54	\$9.66	\$10.83	\$0.00	\$0.00	\$0.00
Daily As Used Demand Charge (per kW)	\$0.12870	\$0.14562	\$0.16312	\$0.00000	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016
Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 200.1
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

Reserved for future use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 200.2
Revision: 7
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

7. Reserved for Future Use
8. Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 201
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

8. Reserved for Future Use

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Incentivized Day-Ahead Economic Load Curtailment Program is eligible for service under this rider.

a) Term

The Demand Reduction Incentive Payments offered under this rider will expire on October 31, 2003.

b) Demand Reduction Provider

Customers taking service under this rider are responsible for enrolling with a NYISO approved Demand Reduction Provider ("DRP"). A DRP is an entity qualified pursuant to NYISO procedures that bids Demand Side Resources of at least 1 MW. The DRP shall aggregate the loads received from Demand Side Resources. The DRP shall, if necessary, pro-rate the demand reduction bids in order to submit bids in the whole MWs required by the NYISO.

RG&E will function as a DRP. Customers taking service under this rider will sign an agreement with RG&E.

c) Demand Side Resources

Demand Side Resources ("DSR") are customers that are capable of reducing demand in a responsive, measurable and verifiable manner within time limits, are qualified to participate in the program, and have signed an agreement with RG&E.

d) Registration Procedures

The DSR will enter into a signed agreement with RG&E specifying the terms under which the DSR will participate in the program. This agreement will include information needed by the NYISO for program administration. The data required will include at least the organization name, an administrative contact, 7x24 operations contacts, the LBMP zone and/or sub-zone, and billing meter number. RG&E will provide the DSR with the appropriate zonal designation.

e) Metering and Meter Data Provision

DSRs taking service under the Demand Reduction Program will be required to have an interval-billing meter. If the DSR does not already have an interval meter, it must acquire one per general information section 3.E of this tariff. Customers will bear the cost of such metering equipment only to the extent that it is not covered by NYSERDA.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

- f) Bidding by the DSR
- 1.) The DSR will submit its demand reduction bids to the DRP in accordance with the agreement.
 - 2.) Bids must be submitted to the DRP by 11:00 a.m. two days ahead of the curtailment day, (e.g. by 11:00 a.m. on Monday for Wednesday). However, bids for Saturday and Sunday must be submitted by 11:00 a.m. on Thursday, and bids for Monday and Tuesday must be submitted by 11:00 a.m. on Friday.
 - 3.) Bids must be submitted in blocks in accordance with the agreement between the DSR and the DRP.
 - 4.) Bids must be submitted in dollar and/or cents increments per KW for the desired block(s) of time in accordance with the agreement between the DSR and the DRP.
 - 5.) The DSR could include a curtailment initiation cost as an integral part of their bid.
 - 6.) The DSR will submit bids that the DRP will aggregate into whole MW increments.
 - i) DSRs must bid in 0.10 MW (100 KW) increments.
 - ii) The 0.10 MW (100KW) units will be inclusive of the appropriate loss factor.
 - iii) The 0.10 MW (100KW) units may include the curtailment initiation factor.
 - 7.) A bid can not be recalled or changed once it has been accepted by the DPR.
- g) Bidding by the DRP
- The DRP must submit its demand reduction bid to the NYISO in whole MW units. The DRP will aggregate the DSR bids, at each price level bid by the DSRs, into whole MW units. In the event that the total aggregated demand reduction bid by the DSRs does not total to a whole MW unit, the individual DSR demand reduction bids will be pro-rated downward so that the total DRP bid will total to the next lowest whole MW (e.g. DSR bids that totaled 2.3 MW would be pro-rated so that the total DRP bid was 2.0 MW). The DRP will aggregate bids from all of the service classifications at each price level. The DRP will be notified of the acceptance of the bid by the NYISO one day ahead. The DRP will notify the DSR upon receipt of notification of the acceptance of a bid by the NYISO on the day prior to the day of the curtailment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

9. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

h) DSR Customer Baseline Load and Actual Consumption

The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.

i) Payment by DSR

DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.

j) Payment to DSR

The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.

k) Non-Performance Penalties

For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

10. Customer Owned Meters

As described in Rule 3.E.(2) and Rule 4.A.(2), Customers taking service under this service classification have the option of owning a Commission-approved meter. Such meters remain under the control of the Company.

Each month, a Customer that owns a Commission-approved meter will not be charged the monthly Meter Ownership charge applicable to the customer's voltage level.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 204.1
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

11. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

12. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8 - TOU. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

13. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

14. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 13 of this Schedule and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

15. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

16. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

17. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8.

18. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.3
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.4
Revision: 7
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.5
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)
Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.6
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 1, 2011
Issued in compliance with Order in Case 09-E-0717 issued and effective May 20, 2011

Leaf No. 204.7
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8
LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

Reserved For Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 205
Revision: 7
Superseding Revision: 6

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 205.1
Revision: 1
Superseding Revision: 0

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 206
Revision: 6
Superseding Revision: 5

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 207
Revision: 4
Superseding Revision: 3

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 208
Revision: 1
Superseding Revision: 0

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 209
Revision: 2
Superseding Revision: 1

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York