

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 190
 Revision: 27
 Superseding Revision: 25

**SERVICE CLASSIFICATION NO. 7
 GENERAL SERVICE - 12 KW MINIMUM**

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kW or whose consumption exceeds 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge, as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Delivery Demand Charge	\$18.72	\$21.73	\$25.15
Make-Whole Demand Charge	\$0.52	\$0.52	\$0.52
Energy Delivery Charge			
First 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218
Energy Delivery Charge			
Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2016

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Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

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SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010
Issued in Compliance with Order in Case 09-E-0228 issued and effective September 28, 2009

Leaf No. 190.2
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SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 190.2.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 7
 GENERAL SERVICE - 12 KW MINIMUM (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer’s bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge	\$18.72	\$21.73	\$25.15
Make-Whole Demand Charge	\$0.52	\$0.52	\$0.52
Energy Delivery Charge			
First 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218
Energy Demand Charge			
Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge (“NBC”):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

**SERVICE CLASSIFICATION NO. 7
 GENERAL SERVICE - 12 KW MINIMUM (Cont'd)**

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer’s bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge	\$18.72	\$21.73	\$25.15
Make-Whole Demand Charge	\$0.52	\$0.52	\$0.52
Energy Delivery Charge			
First 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218
Energy Demand Charge			
Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge (“NBC”):

All kWh, per kWh Per TCS Statement.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2025
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Superseding Revision: 16

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (“EAM”):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (“NWA”) SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE:

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 41). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

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Superseding Revision: 10

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

MINIMUM DELIVERY DEMAND CHARGE: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

1. The minimum monthly delivery demand charge is

Effective Date		
11/01/2023	05/01/2024	05/01/2025
\$150.00	\$156.00	\$162.00

or

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service at the Company's option, the facilities shall be installed, and either:

- a. A special service capacity shall be determined, based on the lower of either 80% of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
	\$6.41 per kW	\$7.44 per kW	\$8.61 per kW
Make-Whole Minimum Demand Charge	\$0.17 per kW	\$0.17 per kW	\$0.17 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that considered as required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002) (\text{Hours Use}))]$$

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive.
Winter: December 1-February 28/29, inclusive.
Base: All other days.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One month and thereafter until terminated by three days' notice. However, when the amount of investment required, or other conditions of service are such as to warrant, the Company may, with the permission of the Public Service Commission, require that the initial term be longer than one month.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS:

1. Submetering Service

Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.(3).

2. Change of Service Classification

The Company shall provide service under Service Classification No. 8 General Service - 300 kW minimum whenever it is determined that the customer is using, or might use, 300 kW or more of billing demand during any three months in an annual period

Whenever a customer's metered demand has been 12 kW or less for each of 12 consecutive monthly billing periods and the energy consumption has not exceeded 3,000 kWh in any four consecutive months of 12 consecutive monthly billing periods, the customer shall be transferred to Service Classification No 2 - General Service - Small Use.

3. Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Programs
 - A. Reserved for Future Use
 - B. Reserved for Future Use

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 Superseding Revision: 23

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the otherwise applicable standard service classification rates. For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge: All kW, per kW of billing demand	\$2.43	\$2.37	\$2.27
Delivery Charge			
First 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218
Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

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SERVICE CLASSIFICATION NO. 7 (Cont'd)
GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)
C) Excelsior Jobs Program (EJP) (Cont'd)

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

5. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than 12 months.

S.C. No. 7	Effective Date		
	11/01/2023	05/01/24	05/01/25
Customer Charge	\$150.00	\$156.00	\$162.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$10.44	\$11.87	\$13.51
Daily As Used Demand Charge (per kW)	\$0.14803	\$0.16831	\$0.19158

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 14.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

Leaf No. 193.2.1
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

Reserved for Future Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
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Leaf No. 193.3
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

7. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to the General Information Section 13 of this Schedule and taking service under SC No. 7.

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE – 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

8. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General information Section 13 of this Schedule, and taking service under S.C. No. 7.
9. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 7.
10. Solar Non-Residential Electric Generating System Option
This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 13 of this Schedule and taking service under S.C. No. 7.
11. Fuel Cell Electric Service Option
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 7.
12. Micro-Hydroelectric Service Option
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 7.
13. Community Distributed Generation Service Option
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 7.
14. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities (“NYPA Program”)