

GENERAL INFORMATION

26. Value of Distributed Energy Resources (“VDER”) (Cont’d)

C. Special Provisions (Cont’d):

2. Wholesale Value Stack (“WVS”)

- a. A customer taking service under Rule 26.B Value Stack that elects to export to NYISO, either directly or through aggregation, must take service under WVS.
 - i. In order to take service under WVS, an existing Value Stack customer must make this election by August 1st to be effective May 1st of the following year.
 - ii. A customer who is not yet interconnected to the Company’s distribution system that is eligible for Value Stack compensation pursuant to Rule 26.B and also elects to participate in WVS, must notify the Company at the time of the customer’s Value Stack eligibility date to receive compensation under WVS at time of successful enrollment with NYISO.
- b. A customer that elects to export to NYISO, shall receive energy and capacity compensation directly from NYISO in lieu of receiving the Value Stack Energy Component, Rule 26.B.6.i, and the Value Stack Capacity Component, Rule 26.B.6.ii.
 - i. A customer taking service under WVS shall be eligible for the following Value Stack Components, as applicable: Environmental Component, Demand Reduction Value (“DRV”) Component, Locational System Relief Value (“LSRV”) Component, Market Transition Credit (“MTC”), Community Credit, and the Non-Mass Market Community Credit (Rule 26.B.6.iii through Rule 26.B.6.viii).
- c. A WVS customer must adhere to the metering requirements set forth in Rule 26.B.1.f.
- d. A WVS customer must also take service under the Company’s Wholesale Distribution Service (“WDS”) tariff on file with the Federal Energy Regulatory Commission.
- e. A WVS customer returning to Rule 26.B Value Stack shall only be eligible for the Value Stack Capacity Component for which they were previously compensated under. In addition, such customer shall retain the same Value Stack Eligibility Date as well as any Value Stack component rates locked in at the time of previous Value Stack eligibility.
- f. A WVS customer is ineligible to participate in the Statewide Solar For All Program (Rule 39) or the Renewable Energy Access and Community Help Program (Rule 40).

27. Reserved for Future Use