

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer or Smart City technology with known and predictable usage.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (½ hour after sunset) to dawn (½ hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (½ hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

	Effective Date	
	11/01/2023	
	Rate Year 1	Make Whole Rate
Energy Delivery Charge, per kWh		
24-hour Burning Service	\$0.02145	\$0.00020
Dusk-to-Dawn service	\$0.06760	\$0.00062
Dusk-to-1:00 a.m. service	\$0.20198	\$0.00184

	Effective Date	
	05/01/2024	
	Rate Year 2	Make Whole Rate
Energy Delivery Charge, per kWh		
24-hour Burning Service	\$0.02550	\$0.00039
Dusk-to-Dawn service	\$0.08038	\$0.00124
Dusk-to-1:00 a.m. service	\$0.24015	\$0.00371

	Effective Date	
	05/01/2025	
	Rate Year 3	Make Whole Rate
Energy Delivery Charge, per kWh		
24-hour Burning Service	\$0.03052	\$0.00042
Dusk-to-Dawn service	\$0.09621	\$0.00133
Dusk-to-1:00 a.m. service	\$0.28746	\$0.00396

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

1. ESCO Supply Service (ESS) (Cont'd)

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Rate Adjustment Mechanism:

All kWh, per kWh

Per RAM Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per TCS Statement

Revenue Decoupling Mechanism ("RDM"):

All kWh, per kWh

Per RDM Statement

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

	Effective Date 11/01/2023	
	Rate Year 1	Make-Whole Rate
Energy Delivery Charge, per kWh		
24-hour Burning Service	\$0.02145	\$0.00020
Dusk-to-Dawn service	\$0.06760	\$0.00062
Dusk-to-1:00 a.m. service	\$0.20198	\$0.00184

	Effective Date 05/01/2024	
	Rate Year 2	Make-Whole Rate
Energy Delivery Charge, per kWh		
24-hour Burning Service	\$0.02550	\$0.00039
Dusk-to-Dawn service	\$0.08038	\$0.00124
Dusk-to-1:00 a.m. service	\$0.24015	\$0.00371

	Effective Date 05/01/2025	
	Rate Year 3	Make-Whole Rate
Energy Delivery Charge, per kWh		
24-hour Burning Service	\$0.03052	\$0.00042
Dusk-to-Dawn service	\$0.09621	\$0.00133
Dusk-to-1:00 a.m. service	\$0.28746	\$0.00396

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge:

\$0.99, as described in Rule 11.F of P.S.C. No. 19

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS) (Cont'd)

Non-Bypassable Charge ("NBC"):

All kWh, per kWh As per TCS Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement

All kWh, per kWh

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

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Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 37.4
Revision: 1
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SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Determination of kWh Consumption:

For each of the electricity supply pricing options, kWh use shall be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 shall be used to determine the number of burning hours in a billing period.

If the customer installs a lamp type not listed in this tariff, or if the customer installs Smart City technology with known and predictable usage, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

Lamp Wattage:

<u>Lamp Type</u>	<u>Lamp Size (nominal)</u>	<u>Wattage (1)</u>	<u>Billing kW</u>
Mercury Vapor	100 Watt	133	0.133
	175 Watt	210	0.210
	250 Watt	290	0.290
	400 Watt	460	0.460
	1000 Watt	1102	1.102
High Pressure Sodium	50 Watt	58	0.058
	70 Watt	81	0.081
	100 Watt	116	0.116
	150 Watt	171	0.171
	250 Watt	300	0.300
	400 Watt	457	0.457
	1000Watt	1106	1.106
Incandescent	52 Watt	52	0.052
	75 Watt	75	0.075
	100 Watt	100	0.100
Metal Halide	70 Watt	92	0.092
	100 Watt	130	0.130
	175 Watt	210	0.210
	250 Watt	294	0.294
Fluorescent	15 Watt	15	0.015
	40 Watt	56	0.056
Halogen	500 Watt	504	0.504

(1) Where applicable, wattage rating includes load impressed by associated ballast.

Pole Attachment Charges:

Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

MERCHANT FUNCTION CHARGE (“MFC”):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in General Information Section 12 of P.S.C. No. 19). See MFC Statement.

RATE ADJUSTMENT MECHANISM (“RAM”):

The RAM shall be applied per kWhs to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 10). See RAM Statement.

REVENUE DECOUPLING MECHANISM (“RDM”):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 13.). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 14). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 16). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”)

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 17). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the “last day to pay” date specified on the bill in accordance with the provisions of Rule 4.2.

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Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions 1g or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company shall bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

- d. Upon notification by the customer that a lamp is not burning and upon determination that the outage is caused by a Company delivery problem, a customer with RSS supply service shall be given a kWh credit for each subsequent night the lamp is out of service. If the customer is purchasing supply from an ESCO, the kWh credit shall be passed on to the ESCO. The Company shall have the right to verify such outages. The Company shall not supply credits for outages caused by the customer's equipment. Upon finding that a reported outage is in service without a restoration having been reported by the customer, the Company shall promptly notify the customer thereof and may decline to give any credit for such outage.

When a lamp designated as dusk to dawn or dusk to 1:00 a.m. is found illuminated at other than its designated burning hours, a 24 hour notice shall be given the customer by the Company and customer shall be billed the energy charges on the basis of a continuous burning lamp retroactive to the first billing period prior to the billing period of such finding and until the lamp has been repaired and the Company has been so notified.

- e. Permit the customer to attach its street lighting fixtures to existing wood poles along public streets, roads, alleys, ways and highways which are owned solely or jointly by the Company provided (a), if such pole is jointly owned, the consent of the other joint owners is not required or, if required, can be obtained without cost to the Company, (b) such attachment is determined to be feasible by the Company's engineers, (c) such attachment does not (or, at customer's expense, can be made not to) conflict with the existing rights of any other licensee, (d), if such pole has been installed pursuant to private easement, the consent of the private property owner is not required or, if required, is obtained by the customer and (e) the customer agrees to pay the pole attachment charge provided herein as well as the charges, if any, pursuant to Special Provision 1.f.
- f. Rearrange its existing distribution facilities and/or extend new distribution facilities, as required, when the customer notifies the Company of its desire to attach a new fixture to, or relocate an existing fixture on, an existing wood pole providing (a) the Company's engineers determine such work is feasible and (b) the customer pays the Company's costs and expenses incurred in the rearrangement and/or extension of distribution facilities. Should it be determined by the Company that, in order to accommodate such customer attachment, an existing pole must be replaced to comply with existing Company or industry standards, the customer shall, in addition to any rearrangement costs, pay the installed cost of the new pole, plus any removal costs, less the percentage depreciation applicable to the old pole and any salvage value.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

- g. Have the right, but not the duty, to inspect and to discontinue service to any customer-owned equipment which in the opinion of the Company shall have become unsafe for further service for any cause beyond the Company's control, giving prompt notice thereof to customer.
2. The customer shall:
 - a. Inquire of the Company as to the point(s) of service, character of service to be rendered and the acceptability of the type and location of equipment to be attached or connected to the Company's facilities, prior to installing street lighting facilities to be served under this Service Classification.

Customer shall install, or have installed, regulated or reactor ballasts with a power factor of not less than 85% and make, or have made, attachments and/or connections in accordance with the specifications of the National Electric Safety Code and Company specifications. Company specifications shall include the specifications of other joint users or prior licensees to the extent customer is advised thereof by Company. The Company or other joint user may restrict the type of equipment and bracket support to be installed on a wood pole.
 - b. Be responsible for all engineering design, construction, mapping and maintenance of its facilities. Record keeping shall also be the responsibility of the customer.
 - c. Upon initially requesting service, or additional service, submit a map or detailed drawing of the geographical area to be lighting showing the location, number, type, size, and burning hours of lamps to be installed. Within thirty days after completion of work, the customer shall submit an "as built" layout to be used by Company for billing purposes, recording service locations and transformer loading.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

- d. Promptly notify the Company of all subsequent lamp installations, removals or replacements. Within thirty days thereafter the customer shall provide a revised map for the applicable are; such map shall include the location, date of installation, removals or replacements, and the number, type, size, and burning hours of lamps. (Such notification shall not apply to replacement of lamps with lamps of like type, size and burning hours.)
- e. Provide ownership identification of its equipment which is visible from the ground. In addition, customer shall identify lamp-fixtures in accordance with the latest NEMA Standards for high intensity discharge lamps and luminaries. (NEMA Publication No. OD 150-1977 and subsequent revisions).
- f. Pay, in addition to the connection charges set forth in Special Provision 2h, the Company's costs and expenses to extend its distribution facilities to the designated point(s) of service and, if necessary, any rearrangement of distribution facilities at the point of service. Pole replacements, necessitated by the attachment of customer's facilities, shall be billed the customer in accordance with Special Provision If.
- g. Extend the street lighting circuits (wires or cables, poles or conduits) to the designated point(s) of service and provide a Company approved in-line disconnecting device equipped with over-current protection as follows:
 - (1) Fixture mounted on an existing Company or jointly owned wood pole - Install supply conductors and a bonding conductor (#6 copper minimum) of sufficient length to reach Company's secondary facilities on the pole, mount the in-line disconnecting device at bracket pole plate and connect the bonding wire to the bracket. The Company shall place supply wires and bonding wires above bracket pole plate and make connections to the distribution facilities.
 - (2) Underground supplied fixture fed from Company's overhead distribution facilities - Install an approved 10' riser, to be located by the Company, on pole, provide sufficient supply conductors coiled at top of riser to reach Company's secondary facilities, install an in-line disconnecting device and, if metallic riser is installed, provide appropriate grounds. The Company shall place the supply conductors above the riser and make connections to the distribution facilities.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

- (3) Underground supplied fixture fed from Company's underground distribution facilities - Build a pull box within 50' of Company's manhole or handhole designated as the point of service, extend a conduit from customer's pull box to the Company's manhole or handhole, mount the in-line disconnecting device in the pull box and leave sufficient supply conductors (cable) coiled in pull box to reach center of Company's manhole. In addition, customer shall install a 200 lb. nylon pull cord in conduit section so that Company can draw in customer's cable. (If customer elects to install an approved direct buried cable, the cable should be left coiled and protected at the outside wall of the Company's manhole or handhole). The Company shall locate the point of entry for the customer and the Company shall provide entry into manhole and make all connections.

If a customer elects to feed a single fixture which is within 50' of the Company's manhole or handhole, the customer's pull box may be eliminated providing there is adequate space in the pole base to mount the in-line disconnecting device and coil cable sufficient to reach Company's manhole or handhole.

- h. Pay \$181.00 for each electrical point of connection of the customer's overhead or underground facilities to the Company's overhead or underground facilities, and where it is necessary for Company to break a handhole or manhole wall, install a conduit stub and related material, pay an additional charge of \$141.00.

Subsequent reconnections and disconnections including any pursuant to Special Provisions 1b, 1g and 2i shall be at the charges shown above; however, a disconnection and reconnection at a particular location which can be performed by the Company in a single operation shall be billed only as a reconnection.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE- CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

- i. At its own expense, upon 30 days' written notice from Company or joint-owner (except that where such 30 day notice is not possible as much notice as is possible shall be given), relocate or replace its facilities, or transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company or joint-owner in the maintenance, replacement, removal or relocation of said poles. In cases of emergency, Company or joint-owner may relocate, replace, remove or transfer customer's facilities and customer shall reimburse Company or joint-owner for the costs and expenses incurred. Notwithstanding the foregoing, the Company shall endeavor to advise customer of substantial projects as far in advance as possible.
- j. Notify the Company in writing, 15 business days prior to the completed installation of customer owned equipment, the number of units to be installed, the size, light source, burning hours and wattage of each lamp type. Where applicable, wattage rating shall include load impressed by associated ballast.

3. The Company and customer agree that:

- a. The applicable customer facilities shall be disconnected by the Company and physically removed by customer within 30 days of termination of all or any part of the service being rendered under this Service Classification.
- b. Customer shall remove its equipment from Company-owned facilities when Company no longer requires the facilities for its own use, or the customer may purchase such Company-owned facilities as it requires, in accordance with Special Provision 3.C of Service Classification No. 1 of this tariff

When the facilities are jointly owned and Company no longer requires the facilities for its own use, the customer shall make arrangements with the joint-owner for continued use of the facilities.

4. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

5. Street Lighting Dimming Pilot Program

A customer that qualifies to participate in the Street Lighting Dimming Pilot Program (the "Pilot") shall refer to the customer's agreement for terms and conditions regarding their participation in this program, including adaptive operating schedules and billing. The term of the Pilot is for a period of 5 years, with the potential to continue beyond the fifth year with the Company's approval. A customer may choose to leave the Pilot upon no less than 15 days' notice to the Company.