PSC NO: 90 Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 06/24/22

Leaf No: 3

Revision: 19

Superseding Revision: 17

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### **GENERAL INFORMATION**

# 8. BILLING AND COLLECTIONS: (CONT'D)

## F. Complaint Procedures:

Any complaint filed with the Company regarding disputed bills, charges or deposits shall be promptly investigated in accordance with the procedures and form of notice required by the Commission rules contained in 16 NYCRR, Parts 11.20, 12, 13.15, 275.8 and 275.9.

The Company shall not send a final notice of termination nor discontinue service regarding a disputed bill or deposit until it has complied with said Commission rules.

Copies of the Company's complaint handling procedures and form of notice are on file with the Commission and are available to the public upon request at the Company offices where application for service may be made. In the Company's final response to a complaint, if the resolution is at all in the Company's favor, it shall inform the customer of the Commission's complaint handling procedures, including the Commission's address and telephone number.

## G. Deferred Payment Agreement (DPA/EDPA):

## (1) Residential:

- (a) The Company shall offer any eligible residential customer or applicant a DPA with specific terms as required by Part 11.10 of 16 NYCRR which sets forth in detail the following procedures.
- (i) All residential customers and applicants are eligible for an DPA unless the Customer has broken an existing DPA which required payment over a period at least as long as the standard DPA described below, or the PSC determines that the Customer or applicant has the resources to pay the bill.
- (ii A specific written and/or electronic offer shall be made to eligible customers before the date of any threatened termination of service, where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service, and when a customer has broken a DPA that was for a shorter period than the standard DPA.

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### GENERAL INFORMATION

### 8. BILLING AND COLLECTIONS: (CONT'D)

- G. Deferred Payment Agreement (DPA/EDPA): (Cont'd)
  - (1) Residential: (Cont'd)
    - (iii) The Company shall negotiate in good faith with any eligible customer or applicant in order to enter into an agreement that is fair and equitable considering the customer's or applicant's financial circumstances. The Company may, at its discretion, require the customer or applicant to complete a form detailing assets, income and expenses. Reasonable documentation to substantiate the information provided may also be required. The Company shall treat the financial information as confidential.

The Company shall make a written or electronic on-line offer of a deferred payment agreement, not less than seven calendar days (10 days if mailed) before the earliest date on which termination may occur, when payment of outstanding charges is a requirement for acceptance of an application for service, when payment of outstanding charges is a requirement for reconnection of service, or as required after a defaulted payment agreement that was for a term shorter than Rule 8.G.(1)(b)(i) and 16 NYCRR 11.10.

The Company may postpone a scheduled termination of service up to 10 calendar days after the date stated in the final notice of termination for the purpose of negotiating payment agreement terms, provided the customer is advised of such postponement.

- (b) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and shall provide for:
  - (i) a down payment up to 15% of the amount covered by the deferred payment agreement or the cost of one-half of one month's average usage, whichever is greater, unless such amount is less than the cost of one-half of one month's average usage, in which case the down payment may be up to 50% of such amount, and monthly installments of up to the cost of one-half of one month's average usage or one-tenth of the balance, whichever is greater.
  - (ii) any specific terms for down payment and payment mutually agreed upon after negotiation by the Company and customer.
  - (iii) if the customer demonstrates financial need, no down payment and installments as low as \$10 per month above current bills.

A deferred payment agreement can be signed in duplicate or electronically by a Company Representative and the customer. A signed DPA/EDPA and a down payment, if required, must be received by the Company before the agreement becomes enforceable by either party. The deferred payment agreement is valid until the next billing period.

In the case of customers who are subject to a final notice of termination, the signed payment agreement must be returned to the Company or entered into electronically with the Company before the scheduled termination date in order to avoid termination.

A deferred payment agreement shall be renegotiated and amended if the customer or applicant demonstrates their financial circumstances have changed significantly beyond their control.

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

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# **GENERAL INFORMATION**

# 8. BILLING AND COLLECTIONS: (CONT'D)

- G. Deferred Payment Agreement (DPA/EDPA): (Cont'd)
  - (1) Residential: (Cont'd)
    - (c) If a customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall send a reminder notice at least eight calendar days prior to the issuance of a final notice of termination.

If by the 20th day after payment was due under the deferred payment agreement, the Company has neither received payment nor negotiated a new payment agreement, the Company may demand full payment of the total outstanding charges and send a final termination notice in accordance with Rule 8.E.(1)(a) and 16 NYCRR 11.4 and 11.10.

A late payment charge of 1.5% per month (18% per year) shall be assessed to any unpaid installments including any unpaid regular bills issued for service provided during the term of the agreement.

## (2) Non-Residential:

- (a) Any non-residential customer is eligible for a deferred payment agreement except:
  - (i) A customer who owes any amounts under a prior deferred payment agreement; or
  - (ii) A customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months; or
  - (iii) A customer that is a publicly held company or a subsidiary thereof; or
  - (iv) A seasonal, short-term or temporary customer; or
  - (v) A gas customer who during the previous 12 months had a combined total consumption for all its accounts with the Company in excess of 4000 therms; or
  - (vi) A customer of any two services (gas or electric) who is ineligible under any provision for a deferred payment agreement in the respective schedule; or
  - (vii) A customer who the Company can demonstrate has the resources to pay the bill, provided that the Company notifies the customer of the Company's reasons and of the customer's right to contest this determination through the Commission's complaint procedures.

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### **GENERAL INFORMATION**

### 8. BILLING AND COLLECTIONS: (CONT'D)

- G. Deferred Payment Agreement (DPA/EDPA): (Cont'd)
  - (2) Non-Residential: (Cont'd)

The Commission or its authorized designee may order the Company to offer a deferred payment agreement in accordance with this Rule to a customer whom it finds 16 NYCRR 13.5 is intended to protect, when an agreement is necessary for a fair and equitable resolution of an individual complaint.

The Company shall provide a written or electronic notice offering a deferred payment agreement to an eligible customer not less than five calendar days before the date of a scheduled termination of service for non-payment of arrears, or eight calendar days if mailed, provided the customer has been a customer for at least six months and the arrears on which the outstanding final termination notice is based exceeds two months average billing.

The Company shall provide a written or electronic notice offering a deferred payment agreement when it renders a backbill, which exceeds the cost of twice the customer's average monthly usage or \$100.00, whichever is greater; provided, however, that the Company shall not be required to offer a deferred payment agreement when the customer knew, or reasonably should have known, that the original billing was incorrect.

For the purpose of this section, a non-residential "short-term" or "temporary" customer is a customer who requested service for a period of time up to two years.

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### **GENERAL INFORMATION**

### 8. BILLING AND COLLECTIONS: (CONT'D)

- G. Deferred Payment Agreement (DPA/EDPA): (Cont'd)
  - (2) Non-Residential: (Cont'd)
    - (b) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and may require the customer:
      - (i) To make a down payment of up to 30% of the arrears on which an outstanding termination notice is based, or the cost of twice the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; or
      - (ii) If a field visit to physically terminate service has been made, to make a down payment of up to 50% of the arrears on which an outstanding termination notice is based or the cost of four times the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; and
      - (iii) To pay the balance in monthly installments of up to the cost of the customer's average monthly usage or one-sixth of the balance, whichever is greater; and
      - (iv) To pay the late payment charges on any unpaid installments, including any unpaid regular bills issued for service provided during the period of the agreement; and
      - (v) To pay a security deposit in three installments, 50% down and two monthly payments of the balance, provided the deposit was previously requested under Rule 8.O; and
      - (vi) To pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's average monthly usage or one-twenty-fourth of such charges, whichever is greater, when a deferred payment agreement is offered to a customer with a backbill exceeding the cost of twice the average monthly usage or \$100.00, whichever is greater, pursuant to Rule 8.G.(2).(a).

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## **GENERAL INFORMATION**

# 8. BILLING AND COLLECTIONS: (CONT'D)

- G. Deferred Payment Agreement (DPA/EDPA): (Cont'd)
  - (2) Non-Residential: (Cont'd)
    - (c) A deferred payment agreement may provide for a greater or lesser down payment, a longer or shorter repayment period, and payment according to any schedule, if mutually agreed upon by both the Company and the customer. A deferred payment agreement can be signed in duplicate or electronically by a Company Representative and the customer. The signed DPA/EDPA must be received by the Company before the agreement becomes enforceable by either party.
    - (d) If a customer fails to make timely payment in accordance with a deferred payment agreement, on the first occurrence the Company shall give the customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Otherwise, the Company may demand full payment of the total outstanding charges and send a final termination notice as provided under Rule 8.E.(2)(e)(ii).

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## **GENERAL INFORMATION**

# 14. GAS SUPPLY CHARGE (GSC): (CONT'D)

## D. Pipeline Refund:

The Company shall return pipeline refunds to customers in accordance with Section 21 of this Schedule.

# E. Heater Charge

The costs of gas used to pre-heat city gate natural gas throughput at the Company's Gate Station shall be recovered as part of the Company's overall purchased gas costs and shall be recovered through the Gas Supply Charge for all applicable customers and Transition Surcharge for Service Classification Nos. 13, 14, and 19.

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# 16. TRANSITION SURCHARGE (TS): (Cont'd.)

- C. Reliability Surcharge Component: The recovery of the Reliability Surcharge pursuant to Section IX.3.c. (i) of the Company's August 8, 2003 Phase 2A Joint Proposal, as approved by the PSC in its September 23, 2003 order issued in Case 01-G-1668. The Reliability Surcharge recovers the costs associated with upstream reliability capacity retained for each GSA. The capacity requirements shall be adjusted annually for design day and typical peak day requirements, including growth on the system.
  - (1) This component of the TS shall only be applicable to non-daily metered service pursuant to:
    - (a) Service Classification Nos. 1, 2, 8 and 9 of P.S.C. No. 87 Gas, or superseding issues thereof.
    - (b) Service Classification Nos. 13 and 14 of P.S.C. No. 88 Gas, or superseding issues thereof.
  - (2) The costs to be recovered through the reliability surcharge component shall be reduced by a proportionate share of revenues associated with the applicable share of non-migration capacity release, net off-system sales revenue and Pipeline Refunds related to services used in the derivation of the surcharge.
  - (3) On or before September 30 of each year, beginning with 2004, the Company shall provide a report to the Director of the Office of Gas and Water that includes the calculation for the projected year's capacity requirements, a statement of the changes from the previous year, an explanation of the reason(s) or basis for the changes, and all associated workpapers. Copies of this report shall be contemporaneously provided to marketers operating in the Company's gas service territory and any other interested party that specifically requests it.
  - (4) The calculation of storage inventory working capital carrying costs included in the gas reliability surcharge shall be consistent with the storage inventory carrying cost calculation described in General Information Section 14.C.6.ii.e.
- D. Other Components: The Transition Surcharge shall include other components as applicable:
  - (1) System Performance Adjustment
  - (2) Pipeline Refund

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## 21. Pipeline Refund

- (1) The Company shall pass back to customers any refund, including applicable interest on any unrefunded balance, received from a pipeline as follows:
  - (a) All refunds received each month shall be combined for purposes of determining the refund credit. The rate of refund shall be computed by dividing the total amount to be refunded by the corresponding estimated sales for the next successive 12 calendar months provided. All refunds concluded during the 12-months ending August 31 of each year shall be reconciled with amounts intended to be refunded during that period with any difference applied to the Annual Surcharge or Refund Computation.
  - (b) Interest shall be computed on the unrefunded balance from the date of receipt of the refund until the refund is returned to the customers at the rate prescribed by the Commission.
  - (c) If gas supply credits (e.g. pipeline refunds) are received by the Company in any month, such credits shall be returned through the monthly Gas Supply Charge or Transition Surcharge. The Company shall not retain any gas supply credits.
    - i. Exception: To the extent a pipeline passes back a refund directly to the Company, rather than to the ESCOs, the Company shall allocate a pro-rata share to daily and non-daily metered customers through a separate bill adjustment as applicable.
- (2) The Pipeline Refund shall be calculated by dividing applicable pipeline refunds by annual forecasted firm sales.
- (3) In lieu of immediately applying any pipeline refund, the Company may accumulate such refunds, with applicable interest, to be accounted for during the annual reconciliation. With PSC approval, accumulated refunds may be returned at any time preceding the annual reconciliation.
- (4) Where exceptional circumstances warrant, the Company may petition the Commission for a waiver of the above refund plan.

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### **GENERAL INFORMATION**

## 22. REVENUE DECOUPLING MECHANISM (RDM) ADJUSTMENT

## 1. Applicable to:

All customers taking firm service under P.S.C. No. 87 Service Classification Nos. 1 and 2, and P.S.C. No. 88 Service Classification Nos. 1, 5, 13, and 14 shall be subject to a RDM Adjustment as described below.

### 2. Definitions

- a. Delivery Service Revenue (DSR) Targets monthly weather-normalized targets shall be developed based on the Company's delivery revenue requirement. Residential customers taking service under P.S.C. No. 87 Service Classification No. 1 and P.S.C. No. 88 Service Classification No.13 shall be combined into monthly DSR Targets. Non-residential customers taking service under P.S.C. No. 87 Service Classification No. 2 and P.S.C. No. 88 Service Classification Nos. 1, 5, and 14 shall be combined into monthly DSR Targets.
  - (i) The Company shall have two RDM classes for reconciliation purposes: one residential class consisting of residential P.S.C. No. 87 Service Classification No. 1 and P.S.C. No. 88 Service Classification No. 13 customers; and one consolidated non-residential class consisting of non-residential P.S.C. No. 87 Service Classification No. 2, and P.S.C. No. 88 Service Classification Nos. 1, 5, and 14 customers.
- b. "Delivery Revenues" For the purpose of RDM, Delivery Revenues shall be measured as the sum of the billed base delivery revenues from all customers for each service classification (customer charges and per therm delivery rates). For the purposes of this calculation, billed Late Payment Charges shall be included in the Delivery Revenues. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Non-Pipes Alternative (NPA) Surcharge, Earnings Adjustment Mechanism (EAM) Surcharge, Transition Charge, and gross receipts taxes are excluded. All sales to economic incentive rate incentive customers and low-income customers shall be priced out at standard service classification rates in developing the DSR Targets.
- c. "Rate Year" for the purposes of RDM, Rate Year 1 shall be effective May 1, 2023 through April 30, 2024. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

#### 3. Calculation

- a. Each month, actual billed delivery service revenues shall be reconciled to account for weather normalized delivery service revenues. Actual delivery service revenues are defined as the revenue received from base delivery rates (customer charges and per-therm delivery rates). Actual delivery service revenues shall reflect the weather normalization adjustment clause.
- b. At the end of the Rate Year, actual billed delivery service revenues by RDM class for the entire Rate Year shall be compared to the cumulative monthly targets for the entire Rate Year. Any variance from the cumulative monthly targets for the Rate Year shall be either surcharged or credited to customers over the 12 monthly periods of the immediately succeeding Rate Year. Surcharges or credits shall be developed on an RDM class basis. Any surcharge or credit amount shall reflect interest at the then effective other customer deposit rate. Any such surcharge or credit under the annual reconciliation or interim reconciliation process (refer to 3.d. below) shall be recovered or returned through RDM class specific rates. Surcharges or credits arrived at in the annual reconciliation shall reflect amounts already surcharged or refunded through the interim reconciliation process.

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# **GENERAL INFORMATION**

# 22. REVENUE DECOUPLING MECHANISM (RDM) ADJUSTMENT (Cont'd)

## 3. Calculation (Cont'd)

- c. The first two months of the Rate Year shall be adjusted upward to reverse the effect of pro-ration between old and new rates in actual billed delivery service revenue. The actual billing determinants for each RDM applicable service class shall be multiplied by the approved rates for the Rate Year.
- d. If at any time during the Rate Year the cumulative difference between the actual billed delivery service revenues and the cumulative target revenues is 1.50% or more, the Company may file an interim RDM Adjustment for each RDM classification.

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

# 4. Filing of Statements

- a. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30–days' notice.
- b. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10–days' notice.
- c. Such statements can be found at the end of each Schedule (P.S.C. No. 87 Gas and P.S.C. No. 88 Gas).

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

PSC NO: 90 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION INITIAL EFFECTIVE DATE: June 24, 2022

## **GENERAL INFORMATION**

## 26. EARNINGS ADJUSTMENT MECHANISM ("EAM") SURCHARGE

The EAM Surcharge is designed to recover incentives associated with Energy Efficiency or Peak Load Reduction Gas EAMs from all customers taking service under the following Service Classifications:

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- (1) Service Classification Nos. 1, 5, 7, 13, 14, 15, 16, and 19 of P.S.C. No. 88 Gas, or superseding issues thereof; and
- (2) Service Classification Nos. 1, 2, 5, 9, 10, and 11 of P.S.C. No. 87 Gas, or superseding issues thereof

## A. Energy Efficiency ("EE")

- Gas Share the Savings ("GSTS") excluding Low- to Moderate-Income Customers ("LMI") EAM; or
- GSTS LMI Only EAM

The EE EAMs shall allocate EAM incentives to service classifications using the same allocation method to allocate the Energy Efficiency-EE Tracker costs to service classes, where 83.81% is based on energy and 16.19% is based on a peak day design demand allocator.

## B. Peak Load Reduction

- Gas System Peak Reduction EAM; or
- Renewable Natural Gas ("RNG") Connection EAM

This Peak Load Reduction EAMs shall allocate EAM incentives to service classifications using a gas peak day design demand allocator.

# C. Recovery of EAM Incentives

The Company shall recover any incentives earned under EAMs through an EAM surcharge on a per therm basis beginning May 1, 2021. A statement setting forth the EAM Surcharge rates shall be filed with the Commission on not less than 30 days' notice. Such statement may be found at the end of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York