

GENERAL INFORMATION

4. Surcharge to Collect System Benefits Charge (“SBC”) (Cont’d)

E. Energy Efficiency (EE) Tracker Surcharge (Cont’d)

2. Credits: (Cont’d)

The following credits shall be applied per kW of exempt load:

**SBC Exempt Customers - Per kw Credit**

<b>Service Classification (SC)</b>	<b>Rate Year 1</b>
SC2	\$ (0.49)
SC3P	\$ (0.55)
SC3S	\$ (0.35)
SC7-1	\$ (0.57)
SC7-2	\$ (0.64)
SC7-3	\$ (0.62)
SC7-4	\$ (0.57)

**SBC Exempt Customers - Contract Demand Per kw Credit**

<b>Service Classification (SC)</b>	<b>Rate Year 1</b>
SC2	\$ (0.21)
SC3P	\$ (0.26)
SC3S	\$ (0.09)
SC7-1	\$ (0.26)
SC7-2	\$ (0.31)
SC7-3	\$ (0.26)
SC7-4	\$ (0.08)

**SBC Exempt Customers – As-Used Demand Per kw Credit**

<b>Service Classification (SC)</b>	<b>Rate Year 1</b>
SC2	\$ (0.01017)
SC3P	\$ (0.01355)
SC3S	\$ (0.00936)
SC7-1	\$ (0.01427)
SC7-2	\$ (0.01495)
SC7-3	\$ (0.01920)
SC7-4	\$ (0.03180)

5. Reserve for Future Use.

## GENERAL INFORMATION

### 7. Revenue Decoupling Mechanism Adjustment (“RDM”)

#### 1. Applicable to:

- a. All customers taking service under residential Service Classification Nos. 1, 8, and 12, except as noted in (c.) below, and general service under Service Classification Nos. 2, 3-Primary, 3-Subtransmission, 6, 7-1, 7-2, 7-3, 7-4, 9, and 11, whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
  - i. For reconciliation purposes, the Company shall combine all residential classes and shall maintain individual general service classes; as noted above in 1.a.
- c. The following customers shall be excluded from the RDM Adjustment: customers taking Seasonal Service under the Special Provisions in Service Classification Nos. 1 and 8, Service Classification Nos. 5, 10, 13, and 14.

#### 2. Definitions:

- a. “Delivery Service Revenue Target”: For residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, shall be based on individual service classification base delivery revenues for each month.
- b. “Actual Billed Delivery Service Revenue”: For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkvah), Energy Charge for delivery (per kWh), Contract Demand Charge (per kW), As Used Demand (per kW) and the applicable delivery component of the Customer Benefit Contribution (“CBC”) Charge. For the purposes of this calculation, billed Late Payment Charges shall be included in the Actual Billed Delivery Service Revenue. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, Earnings Adjustment Mechanism, Non-Wire Alternatives, and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low-income bill credits shall be calculated at standard service classification rates.
- c. “Rate Year”: For the purposes of RDM, Rate Year 1 shall be effective May 1, 2023 through April 30, 2024. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

GENERAL INFORMATION

7. **Revenue Decoupling Mechanism Adjustment (“RDM”) (cont’d)**

3. Calculation (cont’d)

- d. Following each RDM Adjustment period, any difference between the amounts required to be charged or credited to customers in each service classification or sub classification and amounts actually charged or credited shall be charged or credited to customers in that service classification or sub classification, with interest, over the subsequent RDM Adjustment period, or as determined by the Public Service Commission, if no RDM is in effect Credits applied to Customer accounts pursuant to P.S.C. No. 119, Rule 4.S. shall be excluded at the subsequent annual reconciliation.
- e. The first two months of the Rate Year shall be adjusted upward to reverse the effect of proration of changes in effective delivery rates.
- f. If a customer qualifies for and takes service under Service Classification Nos. 13 or 14, or receives an allocation of NYPA Power, or if a customer taking service under Service Classification Nos. 13 or 14 switches to another service classification subject to the RDM, or has an allocation of NYPA power that expires, such customer migration shall be treated symmetrically using the following methodology:
  - i. If a customer moves from a flexible rate contract to an RDM class, the RDM target shall increase by the level of revenue forecast for that customer in the rate year under the flexible rate contract pro-rated by the number of months in the new service class, making the Company whole for delivery revenues below the level forecast in the rate year. Any revenue in excess of the forecast shall be credited to the RDM class.
  - ii. If a customer moves from a RDM class to a flexible rate contract, the RDM target shall be decreased by that customer's sales in the flexible rate contract priced out at full tariff rates, making the RDM class whole for delivery revenues from the migrating customer.
  - iii. In situation (a) and (b) above, the Company shall adjust the RDM targets for the remaining months of the current rate year, and in the subsequent rate years.
- g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment for each service classification and sub classification.

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

- 4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days’ notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days’ notice. Such statement can be found at the end of this Schedule (P.S.C. No. 120 – Electricity).

GENERAL INFORMATION

42. Remote Net Metering (Cont'd)

F. Calculation and Application of Net Metering Credits (Cont'd)

5. Annual reconciliation of remaining credits:

A Farm Waste Electric Generating customer shall have an annual reconciliation of remaining credits. Any remaining monetary credits shall be cashed out at avoided cost. For Non-Hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost.

G. Host Account Closure

Any remaining excess credits shall not be cashed out or transferred.

Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

43. Reserved for future use.

## GENERAL INFORMATION

### 46. Earnings Adjustment Mechanism (“EAM”)

The EAM Surcharge is designed to recover incentives associated with Energy Efficiency (“EE”), Beneficial Electrification (“BE”), Distributed Energy Resource (“DER”) Utilization, or Electric Class Load Factor Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 10, 11 and 14.

#### A. Cost recovery shall be determined as follows:

##### 1. Energy Efficiency (“EE”):

- Electric Share the Savings (“ESTS”) excluding Low- and Moderate-Income Customers (“LMI”) EAM; or
- ESTS LMI Only EAM; or
- Heat Pump Share the Savings (“HPSTS”) EAM; or
- Environmental Justice (“EJ”) EAM

##### a. The Company shall allocate the EE EAMs by using the same allocation method used to allocate Energy Efficiency-EE Tracker costs to service classes as follows:

- (1) 83.43% is based on energy;
- (2) 6.53% is based on a 2 CP demand allocator;
- (3) 3.38% is based on a 12 CP demand allocator;
- (4) 1.72% is based on a primary NCP demand allocator; and
- (5) 4.95% is based on a secondary NCP demand allocator.

##### b. In the event the Company undertakes non-pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.

##### 2. Beneficial Electrification (“BE”):

- Heat Pump CO2 Reduction EAM; or
- Electric Vehicle Make Ready EAM; or
- Electric Vehicle CO2 Reduction EAM

##### a. For the BE EAMs, the Company shall allocate EAM incentives to Service Classifications for the BE EAMs using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight using the energy allocator.

##### 3. Distributed Energy Resources (“DER”) Utilization:

- DER MWH Connected EAM; or
- Coordinated Electric System Interconnection Review (“CESIR”) Study Turnaround Time EAM; or
- Developer Checkout Passing Rate EAM

##### a. For the DER EAMs, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

##### 4. Electric Class Load Factor EAM

- ##### a. For the Electric Class Load Factor EAM, the Company shall allocate EAM incentives to Service Classification using the transmission demand allocator (12 CP).

### **GENERAL INFORMATION**

46. Earnings Adjustment Mechanism (“EAM”) (Cont’d)

B. Recovery of EAM Incentives

Recovery of earned Electric EAMs shall be through the Transition Charge. The EAM shall be collected from customers on a kW basis for demand billed customers and a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales or demand for that service classification.

The EAM surcharge collected from customers shall be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections shall be credited or surcharged to customers.

A Statement setting forth the EAM Surcharge shall be filed with the Public Service Commission on not less than 30-days’ notice.

## GENERAL INFORMATION

### 49. Beneficial Electrification Surcharge (“BE Surcharge”)

The Beneficial Electrification Surcharge is to recover the costs associated with the make-ready programs, inclusive of the Light-Duty Make-Ready Program, Medium and Heavy-Duty Make-Ready Program and the Electric Heat Make-Ready Program, administered by the Company or by NYSERDA as described below.

#### A. Programs

1. Utility-Owned Make-Ready Work  
The depreciation expense related to utility-owned make-ready costs, including work related to future-proofing Company infrastructure, and the return on the average unrecovered portion of such investment, net of deferred income taxes, shall be collected and amortized over the subsequent one-year period, including carrying charges at the Company’s pre-tax weighted average cost of capital.
2. Customer-Owned Make-Ready Work  
Incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, shall be recovered over a period of 15 years’.
3. Make-Ready Implementation Costs  
Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 5 years.
4. Other Programs  
This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, and Medium- and Heavy- Duty Make-Ready Program, and Electric Heat Make-Ready Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs shall be recovered consistent with Utility-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 15 years.

#### B. Applicability

The BE Surcharge shall be collected from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11 and 12, whether receiving electricity supply from the Company or an ESCO.

#### C. Costs

1. Costs for the Beneficial Electrification Programs shall be collected from all customers taking electric delivery service, except as provided in D. below, and allocated to service classifications based on delivery service revenues.
2. The BE Surcharge shall be determined by dividing applicable Beneficial Electrification Program Costs by the forecasted billed kWh or kW demand, as applicable, for the collection period.
3. Recovery shall be on a per kWh basis for non-demand customers; on a per kW basis for demand-billed customers; and on a per As-Used basis for Standby customers.

GENERAL INFORMATION

49. Beneficial Electrification Surcharge (“BE Surcharge”)

C. Costs (Cont’d)

4. The BE Surcharge collected from customers shall be subject to an annual reconciliation for any over or under collections from the previous year. The BE reconciliation over- or under-collections shall be credited or surcharged to customers.
5. Cost recovery shall be on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter.

D. Exceptions

A customer that qualifies for the Excelsior Jobs Program as provided in Rule 32.A is exempt from paying the BE Surcharge.

E. Billing and Filing of Statement

1. The BE Surcharge shall be included in the Transition Charge on customer bills.
2. A Beneficial Electrification Statement (“EVS”) setting forth the BE Surcharge rates shall be filed with the Public Service Commission on not less than 15-days’ notice to be effective February 1. Such statement can be found at the end of this Schedule (P.S.C. No. 120 – Electricity).



SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	<b>Effective Date</b>
Customer Charge	\$19.00
Energy Charge (All kWh, per kWh)	\$0.07815

(Non-Bypassable Charge ("NBC")):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

	Effective Date
Delivery Charges	
Customer Charge	\$19.00
Energy Charge (All kWh, per kWh)	\$0.07815

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kWh consumed during this period at the following unit prices per kWh:

	<b>Effective Date</b>
Delivery Charges (All kWh, per kWh)	\$0.07815
Non-Bypassable Charge (All kWh, per kWh)	See NBC Statement

Commodity Service

Customers served under this special provision shall be billed for supply service in accordance with the customer's Supply Service Option (ESS or NSS).

Merchant Function Charge

Customers served under this special provision taking service under the NSS shall be required to pay the Merchant Function Charge set forth on the Merchant Function Charge Statement.

SERVICE CLASSIFICATION NO. 2 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)**

**1. ESCO Supply Service (ESS) (Cont'd.)**

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$41.00
Demand Charge (All kW, per kW)	\$14.13
Energy Charge (All kWh, per kWh)	\$0.00103
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

(Non-Bypassable Charge ("NBC")):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

	Effective Date
Customer Charge	\$41.00
Demand Charge (All kW, per kW)	\$14.13
Energy Charge (All kWh, per kWh)	\$0.00103
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(b) Fluctuating Loads:

When service is rendered solely for equipment having a highly fluctuating or large instantaneous demand, such as X-rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall not be less than 50¢ per KVA of such additional transformer capacity.

(c) Billing Duration:

Billing for service under this Service Classification shall continue for at least 11 months after the establishment of a demand in excess of 5 kW unless service is terminated for not less than one year under the terms of the "Cessation of Service" section of P.S.C. No. 119 or superseding issues thereof.

(d) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-O of P.S.C. No. 119 - Electricity or superseding issues thereof.

(e) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

(f) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 11 (rates are shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 2	Effective Date
Customer Charge	\$41.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$6.35
Daily As Used Demand Charge (per kW)	\$0.30928

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 11.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

M) Excelsior Jobs Program (“EJP”)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge [“NBC”]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply to S.C. No. 2. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 2	Effective Date
Delivery Charges	
Customer Charge	\$41.00
Demand Charge (All kW, per kW)	\$8.56
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

SERVICE CLASSIFICATION NO. 3 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**1. ESCO Supply Service (ESS) (cont'd.)**

RATE: (Per Meter, Per Month)

PRIMARY VOLTAGE	Effective Date
Delivery Charges	
Customer Charge	\$171.00
Demand Charge (All kW, per kW)	\$10.50
Energy Charge (All kWh, per kWh)	\$0.00104
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt- ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38



SERVICE CLASSIFICATION NO. 3 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**1. ESCO Supply Service (ESS) (cont'd.)**

RATE: (Per Meter, Per Month)

SUBTRANSMISSION VOLTAGE	Effective Date
Delivery Charges	
Customer Charge	\$450.00
Demand Charge (All kW, per kW)	\$6.02
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 3 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**2. Reserved for Future Use**

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

<b>PRIMARY VOLTAGE</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$171.00
Demand Charge (All kW, per kW)	\$10.50
Energy Charge (All kWh, per kWh)	\$0.00104
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt- ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 3 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**3. NYSEG Supply Service (NSS)**

RATE: (Per Meter, Per Month)

<b>SUBTRANSMISSION VOLTAGE</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$450.00
Demand Charge (All kW, per kW)	\$6.02
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

**SERVICE CLASSIFICATION NO. 3 (Continued)**

**SPECIAL PROVISIONS: (Cont'd)**

(d) Economic Incentives:

(1) Excelsior Jobs Program (“EJP”)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge [“NBC”]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

<b>S.C. NO. 3 VOLTAGE PRIMARY</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$171.00
Demand Charge (All kW, per kW)	\$5.17
Energy Charge (All kWh, per kWh)	\$0.00104
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

<b>S.C. NO. 3 SUBTRANSMISSION VOLTAGE</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$450.00
Demand Charge (All kW, per kW)	\$0.17
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

(2) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 11 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

	Effective Date
S.C. No. 3 - Primary	
Customer Charge	\$171.00
Bill Issuance Charge	\$0.89
Contract Demand Charge	\$4.49
Daily As Used Demand Charge (per kW)	\$0.23874
S.C. No. 3 - Transmission	
Customer Charge	\$450.00
Bill Issuance Charge	\$0.89
Contract Demand Charge	\$1.65
Daily As Used Demand Charge (per kW)	\$0.18282

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 11.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

s. Excelsior Jobs Program (“EJP”)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge [“NBC”]) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply. All customers shall be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers shall also be billed the Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

<b>PRIMARY VOLTAGE</b>	<b>Effective Date</b>
Customer Charge	\$171.00
Demand Charge (All kW, per kW)	\$5.17
Energy Charge (All kW, per kW)	\$0.00104
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

<b>SUBTRANSMISSION VOLTAGE</b>	<b>Effective Date</b>
Customer Charge	\$450.00
Demand Charge (All kW, per kW)	\$0.17
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

t. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 5 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

*The Company shall provide Delivery Service regardless of the customer's Supply Service Option.*

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge.

kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.

Delivery Service:

Delivery Charges	Effective Date
Energy Charge (All kWh, per kWh)	\$0.04266
Non-Bypassable Charge (All kWh, per kWh)	See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J. and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.

RATE: (Per Month)

Lamp Charge: (Area Lights) Available only for Mercury Vapor Safeguard luminaires served under Special Provision A below, and in service prior to August 12, 2016 or the HPS luminaires that replaced Mercury Vapor luminaires as listed below..

Lamp Style & Size	Effective Date
<b>Safeguard Luminaires (Post-2/1/88)</b>	
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$12.76
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$22.27
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$28.96
<b>Lamp Charge: (Area Lights)</b>	
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$6.38
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$6.70
8,500 Nominal Lumen (100 Watt) H.P.S.* (PACKLIGHT)	\$7.16
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$7.16
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$11.67
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$13.12
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$21.31
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$23.07
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$25.25
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$33.31
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$10.89
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$24.63
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.94

SERVICE CLASSIFICATION NO. 5 (Continued)  
 SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

**1. ESCO Supply Service (ESS) (Cont'd.)**

RATE: (Per Month) (Continued)

Lamp Style & Size	Monthly Unit Rate
	Effective Date
<b>Lamp Charge: (Flood Lights)**</b>	
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$22.55
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$24.35
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$26.57
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$38.05
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$23.32
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$27.79
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$37.73
10,000 Nominal Lumen (70 – 90 Watt) LED	\$11.35
15,000 Nominal Lumen (111 – 113 Watt) LED	\$12.75
<b>Lamp Charge: ("Shoebox" Luminaire)</b>	
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$23.67
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$29.60
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$33.70
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$24.65
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.95
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$44.67
6,700 Nominal Lumen (50 – 69 Watt) LED	\$13.09
10,000 Nominal Lumen (70 – 90 Watt) LED	\$13.38
<b>Lamp Charge: (Post Tops)</b>	
3,300 Nominal Lumen (50 Watt) H.P.S.*	\$16.22
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$16.59
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$17.07
4,500 Nominal Lumen (30 – 49) LED	\$12.34
<b>Cobra:</b>	
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$12.65
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$13.16
3,000 Nominal Lumen (20 – 29 Watt) LED	\$4.39
4,500 Nominal Lumen (30 – 49 Watt) LED	\$4.61
10,000 Nominal Lumen (70 – 90 Watt) LED	\$12.54
15,000 Nominal Lumen (30 – 49 Watt) LED	\$13.31
Brackets - standard (up to 16')	\$0.00
Brackets -16' and over	\$3.75
Additional Wood Pole Installed for Lamp	\$19.20
Wire Service (Overhead) (Per circuit foot of extension)	\$0.05
18' Fiberglass Pole - Direct Embedded+	\$19.80
30' Metal Pole - Pedestal Mount+	\$68.77
30' Fiberglass Pole - Direct Embedded+	\$30.12

H.P.S. - High Pressure Sodium

PACKLITE/Power Bracket - for pole mount only.

\*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights shall not be replaced in kind. Customer may select a Light Emitting Diode ("LED") alternative luminaire.

+ Facilities are no longer available for new installation.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York



SERVICE CLASSIFICATION NO. 5 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.

RATE: (Per Month)

	<b>Effective Date</b>
Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.04266

Non-Bypassable Charge ("NBC"):

All kWh, per kWh                      See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh                      See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J. and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh                      See RAM Statement, as described in Rule 38

	Effective Date
<b>Lamp Style &amp; Size</b>	
<b>Safeguard Luminaires (Post-2/1/88)</b>	
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$12.76
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$22.27
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$28.96

SERVICE CLASSIFICATION NO. 5 (Continued)  
**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**3. NYSEG Supply Service (NSS) (Cont'd.)**

RATE: (Per Month)

Lamp Style & Size	Monthly Unit Rate
	Effective Date
<b>Lamp Charge: (Area Lights)</b>	
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$6.38
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$6.70
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$7.16
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$7.16
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$11.67
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$13.12
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$21.31
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$23.07
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$25.25
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$33.31
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$10.89
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$24.63
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.94
<b>Lamp Charge: (Flood Lights)**</b>	
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$22.55
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$24.35
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$26.57
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$38.05
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$23.32
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$27.79
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$37.73
10,000 Nominal Lumen (70 -90 Watt) LED	\$11.35
15,000 Nominal Lumen (111 -113 Watt) LED	\$12.75
<b>Lamp Charge: (“Shoebox” Luminaire)</b>	
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$23.67
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$29.60
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$33.70
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$24.65
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.95
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$44.67
6,700 Nominal Lumen (50 -69 Watt) LED	\$13.09
10,000 Nominal Lumen (70 -90 Watt) LED	\$13.38
<b>Cobra:</b>	
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$12.65
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$13.16
3,000 Nominal Lumen (20 -29 Watt) LED	\$4.39
4,500 Nominal Lumen (30 -49 Watt) LED	\$4.61
10,000 Nominal Lumen (70 – 90 Watt) LED	\$12.54
15,000 Nominal Lumen (30 – 49 Watt) LED	\$13.31

SERVICE CLASSIFICATION NO. 5 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**3. NYSEG Supply Service (NSS) (Cont'd.)**

Lamp Style & Size	Monthly Unit Rate
	Effective Date
<b>Lamp Charge: (Post Tops)</b>	
3,300 Nominal Lumen (50 Watt) H.P.S.*	\$16.22
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$16.59
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$17.07
4,500 Nominal Lumen (30 – 49 Watt) LED	\$12.34
Brackets - standard (up to 16')	\$0.00
Brackets - 16' and over	\$3.75
Additional Wood Pole Installed for Lamp	\$19.20
Wire Service (Overhead) (Per circuit foot of extension)	\$0.05
18' Fiberglass Pole - Direct Embedded	\$19.80
30' Metal Pole - Pedestal Mount+	\$68.77
30' Fiberglass Pole - Direct Embedded+	\$30.12

H.P.S. - High Pressure Sodium

PACKLITE/Power Bracket - for pole mount only.

\*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights will not be replaced in kind. Customer may select a Light Emitting Diode (“LED”) alternative luminaire.

+ Facilities are no longer available for new installations.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

SERVICE CLASSIFICATION NO. 5 (Continued)

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

A complete description of these Supply Service Options appears previously in this Service Classification. All customers shall be required to pay the Transition Charge and Commodity, Merchant Function and Bill Issuance Charges if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), in accordance with the standard ESS or NSS rates for this Service Classification.

- (a) (Area Lights-Mercury Vapor) Service under this provision shall no longer be available for new installations subsequent to February 1, 1988. Upon failure of the luminaire, luminaires shall not be replaced in kind. Customer may select an alternative luminaire.

- (i) ESCO Supply Service (ESS)

	Effective Date
Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.04266

	Monthly Unit Rate
	Effective Date
<b>Mercury Vapor (M.V.) Safeguard Luminaires</b> (special provision for installations prior to 2/1/88)	
7,000 Lumen	\$19.23
17,200 Lumen	\$27.70
48,000 Lumen	\$38.90
<b>Additional Facilities:</b>	
Additional Wood Pole	\$7.26
Wire Service (per Circuit foot)	\$0.021

- (ii) Reserved for Future use

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(iii) NYSEG Supply Service (NSS)

	<b>Effective Date</b>
Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.04266

	<b>Effective Date</b>
<b>Mercury Vapor (M.V.) Safeguard Luminaires</b> (special provision for installations prior to 2/1/88)	
7,000 Lumen	\$19.23
17,200 Lumen	\$27.70
48,000 Lumen	\$38.90
Additional Facilities:	
Additional Wood Pole	\$7.26
Wire Service (per Circuit foot)	\$0.021

- (b) Lamp replacement and repairs shall be made only during regular working hours, Monday through Friday.
- (c) Any customer-owned pole on which a lamp is to be mounted or to which wire is to be attached must be approved by the Company. If a customer-owned pole on which such equipment is mounted deteriorates, is damaged, or has its use impaired so that it no longer is approved by the Company, service may be terminated.

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

(i) ESCO Supply Service (ESS)

	Effective Date
Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.04266

	Monthly Operation and Maintenance Charges
	Effective Date
<b>High Pressure Sodium:</b>	
5,200 (70 Watt)	\$4.96
8,500 (100 Watt)	\$5.33
14,400 (150 Watt)	\$5.83
45,000 (400 Watt)	\$8.81
<b>Metal Halide:</b>	
5,800 (100 Watt)	\$4.69
16,000 (250 Watt)	\$7.59
28,000 (400 Watt)	\$9.40
88,000 (1,000 Watt)**	\$16.93

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

(iii) NYSEG Supply Service (NSS)

	Effective Date
Delivery Charges	
Energy Charge (All kWh, per kWh)	\$0.04266

	Monthly Operation and Maintenance Charges
	Effective Date
<b>High Pressure Sodium:</b>	
5,200 (70 Watt)	\$4.96
8,500 (100 Watt)	\$5.33
14,400 (150 Watt)	\$5.83
45,000 (400 Watt)	\$8.81
<b>Metal Halide:</b>	
5,800 (100 Watt)	\$4.69
16,000 (250 Watt)	\$7.59
28,000 (400 Watt)	\$9.40
88,000 (1,000 Watt)**	\$16.93

Determination of Capital Costs:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for special services contained in Schedule P.S.C. No. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Corporation.

\* No longer available for new installations or replacements.

\*\* Available only in Commercial and Industrial Floodlighting applications with base-down orientation of the bulb.

SERVICE CLASSIFICATION NO. 6

APPLICABLE TO THE USE OF SERVICE FOR:

General Service - Non-Residential Service. (For estimated metered demand of 5 kW or less and use of 2,000 kWh or less per month for any two consecutive months.)

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single or Three Phase. (Also Two Phase in Walden District.) (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

*The Company shall provide Delivery Service regardless of the customer's supply service option.*

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	Effective Date
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	\$0.09824

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.



SERVICE CLASSIFICATION NO. 6 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

	<b>Effective Date</b>
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	\$0.09824

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kWh, per kWh

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Economic Incentives:

- (1) Reserved for Future Use
- (2) Reserved for Future Use

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 6.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 27 of this Schedule and taking service under S.C. No. 6.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under S.C. No. 6.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 30 of this Schedule and taking service under S.C. No. 6.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 31 of this Schedule and taking service under S.C. No. 6.

(n) Excelsior Jobs Program ("EJP"):

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

Rate Per Month:

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Revenue Adjustment Mechanism (RAM), Earnings Adjustment Mechanism (EAM), and Non-Wires Alternatives (NWA) and in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM).

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (n) Excelsior Jobs Program (“EJP”): (Cont’d)

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

<b>S.C. NO. 6</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	\$0.08256

- (o) New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities (“NYPA Program”)

SERVICE CLASSIFICATION NO. 7 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and Non-Retail Access rate choices as described below.

*The Company shall provide Delivery Service regardless of the customer's Supply Service Option.*

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

Rate: (Per Meter, Per Month)

Delivery Service:

	<b>Effective Date</b>
<b>VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION</b>	
Customer Charge	\$271.00
Demand Charge On-Peak Service	\$11.76
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.):**

**1. ESCO Supply Service (ESS) (cont'd)**

Rate: (Per Meter, Per Month)

Delivery Service:

	Effective Date
<b>VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION</b>	
Customer Charge	\$947.00
Demand Charge On-Peak Service	\$10.89
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**1. ESCO Supply Service (ESS) (cont'd)**

Rate: (Per Meter, Per Month)

Delivery Service:

<b>VOLTAGE PRIMARY</b>	<b>Effective Date</b>
<b>S.C. 7-3 SUBTRANSMISSION</b>	
Customer Charge	\$1,974.00
Demand Charge On-Peak Service	\$3.21
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**1. ESCO Supply Service (ESS) (cont'd)**

Rate: (Per Meter, Per Month)

Delivery Service:

<b>VOLTAGE PRIMARY S.C. 7-4 TRANSMISSION</b>	<b>Effective Date</b>
Customer Charge	\$3,200.00
Demand Charge On-Peak Service	\$1.78
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes the same fixed charges for NYSEG Delivery Service as the ESCO Supply Service (ESS), a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38



PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 24, 2022

Leaf No. 220  
Revision: 9  
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 7 (Continued)

**MERCHANT FUNCTION CHARGE:**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

**MINIMUM CHARGE:**

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above plus the Bill Issuance Charge, if applicable, or unless otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

**REVENUE DECOUPLING MECHANISM ("RDM"):**

A customer taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 24, 2022

Leaf No. 243.2  
Revision: 15  
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program (“EJP”)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge [“NBC”]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply to S.C. No. 7-1 Secondary, S.C. No. 7-2 – Primary, S.C. No. 7-3 – Subtransmission and S.C. No. 7-4 - Transmission. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program (EJP) (Cont'd)

<b>VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$271.00
Demand Charge (All kW, per kW)	\$4.34
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

<b>VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$947.00
Demand Charge (All kW, per kW)	\$3.71
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

<b>VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$1,974.00
Demand Charge (All kW, per kW)	\$1.07
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

<b>VOLTAGE PRIMARY S.C. 7-4 TRANSMISSION</b>	<b>Effective Date</b>
Delivery Charges	
Customer Charge	\$3,200.00
Demand Charge (All kW, per kW)	\$0.58
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (h) Reserved for Future Use
- (i) Reserved for Future Use
- (j) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 11 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

	Effective Dates
S.C. No. 7-1 – Secondary	
Customer Charge	\$271.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$5.36
Daily As Used Demand Charge (per kW)	\$0.29278
S.C. No. 7-2 – Primary Distribution	
Customer Charge	\$947.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$5.36
Daily As Used Demand Charge (per kW)	\$0.25702
S.C. No. 7-3 – Subtransmission	
Customer Charge	\$1,974.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$1.53
Daily As Used Demand Charge (per kW)	\$0.11283
S.C. No. 7-4 – Transmission	
Customer Charge	\$3,200.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$0.20
Daily As Used Demand Charge (per kW)	\$0.08723

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 11.

SERVICE CLASSIFICATION NO. 8 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)**

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	<b>Effective Date</b>
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	
“Day” Service	\$0.06567
“Night” Service	\$0.06567

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kWh, per kWh See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 8 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)**

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	Effective Date
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	
“Day” Service	\$0.06567
“Night” Service	\$0.06567

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kWh, per kWh See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 8 (Continued)

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kilowatt-hours consumed during this period at the following unit prices per kWh:

	<b>Effective Date</b>
Delivery Charges (All kWh, per kWh)	\$0.06567
Non-Bypassable Charge (All kWh, per kWh)	See NBC Statement

Effective 6/18/22:

The total bill for delivery service, however, for the year shall in no case be less than \$222.00 plus actual billed Bill Issuance Charges.

Commodity Service

Customers served under this special provision shall be billed for supply service in accordance with the customer’s Supply Service Option (ESS or NSS).

SERVICE CLASSIFICATION NO. 8 (Continued)

**SPECIAL PROVISIONS:** (Cont'd.)

(p) Plug-In Electric Vehicle (“PEV”) (Cont’d)

(2) Rates (Per Meter, Per Month):

a. Delivery

	Effective Date
Customer Charge	\$19.00
Energy Charge (All kWh, per kWh)	
“Day” Service	\$0.08955
“Night” Service	\$0.03293

- b. The customer shall elect a Supply Service option as provided in Service Classification No. 8.
- b. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 8 are applicable to a customer taking service pursuant to this Special Provision.

(3) Price Guarantee

- a. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.
- b. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.
- c. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the Price Guarantee.
- d. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in (4). Metering below shall not be eligible for the price guarantee

(4) Metering

- a. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance in accordance with P.S.C. No. 119, Rule 3. Service Connections/Meters.



SERVICE CLASSIFICATION NO. 9 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)**

*The Company shall provide Delivery Service regardless of the customer's Supply Service Option.*

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	Effective Date
Customer Charge	\$26.00
Energy Charge (All kWh, per kWh)	
"Day" Service	\$0.07122
"Night" Service	\$0.07122

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

**3. NYSEG Supply Service (NSS)**

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	Effective Date
Customer Charge	\$26.00
Energy Charge (All kWh, per kWh)	
“Day” Service	\$0.07122
“Night” Service	\$0.07122

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See NBC Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kWh, per kWh

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month)**

Delivery Charges: There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Contract Demand Charge, As-Used Demand Charge, and Reactive Charge, as applicable.

Transition Charge: The customer’s Otherwise Applicable Service Classification (“OASC”) shall determine the applicable charge. The charge shall apply to all kWh, per kWh.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand See RAM Statement, as described in Rule 38

Service Classification Nos. 1 and 6:

S.C. No. 1 Residential Service	Effective Date
<b>Per Meter</b>	
Customer Charge	
Delivery Charge	\$19.00
Contract Demand Charge	
Delivery Charge	\$26.30
As-Used Demand Charge (All kWh, per kWh)	
Delivery Charge	\$0.03980

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand See RAM Statement, as described in Rule 38

S.C. No. 6 General Service w/o Demand	Effective Date
<b>Per Meter</b>	
Customer Charge	
Delivery Charge	\$22.00
Contract Demand Charge	
Delivery Charge	\$21.50
As-Used Demand Charge (All kWh, per kWh)	
Delivery Charge	\$0.04621

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Delivery Rates for Service Classification Nos. 8 and 9:

<b>S.C. No. 8 – Residential Day/Night</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$22.00
Contract Demand Charge Delivery Charge	\$38.52
As-Used Demand Charge (All kWh, per kWh) Delivery Charge	
Day	\$0.02644
Night	\$0.02644

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand

See RAM Statement, as described in Rule 38

<b>S.C. No. 9 - General Service Day/Night</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$26.00
Contract Demand Charge Delivery Charge	\$36.68
As-Used Demand Charge (All kilowatt-hours, per kilowatt-hour) Delivery Charge	
Day	\$0.02915
Night	\$0.02915

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As Used Demand

See RAM Statement, as described in Rule 38

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 24, 2022

Leaf No. 287.2  
Revision: 7  
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Delivery Rates for Service Classification No. 12:

<b>S.C. No. 12 – Residential Time of Use</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$30.00
Contract Demand Charge Delivery Charge	\$108.49
As-Used Demand Charge (All kWh, per kWh) Delivery Charge	
On-Peak	\$0.02119
Mid-Peak	\$0.02119
Off-Peak	\$0.02119

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Service Classification No. 2 with Interval Metering:

Per Meter	Effective Date
Customer Charge Delivery Charge	\$41.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$6.35
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.30928
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Service Classification No. 3 with Interval Metering:

<b>S.C. No. 3P – Primary</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$171.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$4.49
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.23874
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand See RAM Statement, as described in Rule 38

<b>S.C. No. 3S – Subtransmission</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$450.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$1.65
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.18282
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Service Classification No. 7 with Interval Metering:

<b>S.C. No. 7-1 Secondary</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$271.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$5.36
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.29278
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38

<b>S.C. No. 7-2 Primary Distribution</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$947.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$5.36
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.25702
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBC Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38



SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Service Classification No. 7 with Interval Metering:

<b>S.C. No. 7-3 Subtransmission</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$1,974.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$1.53
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.11283
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As Used Demand See RAM Statement, as described in Rule 38

<b>S.C. No. 7-4 Transmission</b>	<b>Effective Date</b>
Per Meter	
Customer Charge Delivery Charge	\$3,200.00
Contract Demand Charge (Contract kW, per kW) Delivery Charge	\$0.20
As-Used Demand Charge (Per kW, per day) Delivery Charge	\$0.08723
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 11 (Continued)

**Billing of Reactive Kilovolt Hours:**

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer shall be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when the Company provides standby service.

**Rate Periods:**

For a customer whose OASC is S.C. Nos. 2, 3, or 7, On-Peak hours are defined as the hours between 7:00 a.m. and 10:00 p.m. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., S.C. Nos. 8, 9 or 12.

**SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

**REVENUE DECOUPLING MECHANISM ("RDM"):**

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per As Used Demand delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

**NON-WIRES ALTERNATIVE (NWA) SURCHARGE:**

The NWA Surcharge shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

**MERCHANT FUNCTION CHARGE:**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

**MINIMUM CHARGE:**

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and the Bill Issuance Charge, if applicable, as listed above. For demand-billed customers with less than 50 kW Contract Demand, the minimum charge is the Customer Charge, plus the Bill Issuance Charge, if applicable.

**INCREASE IN RATES and CHARGES:**

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to General Information Rule 6 of this Schedule to reflect the taxes applicable within the municipality where the customer takes service.

SERVICE CLASSIFICATION NO. 11 (Continued)

**METERING AND COMMUNICATION REQUIREMENTS: (CONT'D)**

3. Meter Credits: (Cont'd)

b) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs shall receive a monthly credit to the currently applicable monthly Customer Charge as well as a portion of the standby service transition dollars allocated for collection in the Customer Charge. Below are the customer credits:

Customer Charge Credit	S.C. 2	S.C. 3P	S.C. 3S	S.C. 7-1	S.C. 7-2	S.C. 7-3	S.C. 7-4
Delivery Charge							
Effective Date	\$0.94	\$14.98	\$23.40	\$3.94	\$15.99	\$23.85	\$183.68

**ELECTRICITY SUPPLY**

A Customer taking service under S.C. No. 11 shall have the choice of the following Supply Service Options for its Electricity Supply:

For customers whose OASC is Service Classification No. 1, 6, 8, 9, or 12:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS)

For a customer whose OASC is Service Classification No. 2, 3, or a Service Classification No. 7:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS); or
3. Hourly Pricing\*

\* As set forth in General Information Section 25.I.F., Customer Eligibility Criteria, certain demand billed customers are required to participate in Mandatory Hourly Pricing.

Terms and conditions applicable to these rate choices are explained in the customer's OASC. All customers served under this Service Classification taking electricity supply service from the Company shall be required to pay a Merchant Function Charge as set forth in the customer's OASC.

**INTERCONNECTION REQUIREMENTS**

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

SERVICE CLASSIFICATION NO. 12 (Continued)

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

*The Company shall provide **Delivery Service** regardless of the customer’s Supply Service Option.*

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service:

	<b>Effective Date</b>
Customer Charge	\$30.00
Energy Charge (All kWh, per kWh)	
On-Peak Service	\$0.05446
Mid-Peak Service	\$0.05446
Off-Peak Service	\$0.05446

Non-Bypassable Charge (“NBC”):  
All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):  
All kWh, per kWh See RAM Statement, as described in Rule 38

