

SERVICE CLASSIFICATION NO. 6

STANDBY SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Standby Gas Sales Service is available to customers who are not Mandatory Capacity Release Customers and who have executed a Transportation Service Agreement pursuant to PSC No. 88 Gas, or superseding issues thereof, provided the capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the Customer without jeopardizing the Company's ability to meet the expected demand of its firm customers.

CHARACTER OF SERVICE:

Continuous, up to the Customer's Maximum Daily Standby Quantity (MDSQ), natural gas or a mixture of natural and other gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Sales hereunder shall be delivered to the Customer's facilities pursuant to the Customer's applicable transportation service classification.

DEFINITIONS:

For the purposes of this service classification the following terms and meanings apply:

- A. Maximum Daily Standby Quantity (MDSQ) is the daily quantity of gas the Company is contractually obligated to supply the Customer on any day.
- B. Monthly Standby Quantity (MSQ) is the quantity of gas registered at the Customer's meter, adjusted for Btu content, less the quantity of gas delivered under the Customer's otherwise applicable service classification(s) during the corresponding month.

PRICE:

- A. Standby Demand Charge, equal to the Company's weighted average demand cost of gas per therm for the current month.
- B. Standby Commodity Charge, based on the applicable daily price index published in Gas Daily (or successors), per therm, per day for the current month, as further described below:

Issued in compliance order in Case 07-G-0299 dated August 30, 2007

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 6

STANDBY SALES SERVICE

PRICE (Cont'd):

B. Standby Commodity Charge (Cont'd)

Aggregation Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

PSC No: 87 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 38
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 6 (CONT'D)

STANDBY SALES SERVICE (CONT'D)

NOTIFICATION OF PRICE:

A statement reflecting the Standby Demand Charge shall be filed with the PSC no later than three days before the effective date. A statement reflecting the Standby Commodity Charges shall be filed with the PSC no later than three business days after the end of the month. Such statements shall be readily accessible to the public.

BILLING QUANTITY:

The quantity of gas billed each month under this service classification shall be the MDSQ and, if applicable, the MSQ.

Delivery of gas sold under this service classification to the Customer's facility shall be billed under the Customer's applicable transportation service classification.

MINIMUM CHARGE: (Per Month)

The minimum charge is the Basic Service Charge, determined by multiplying the MDSQ by the Standby Demand Charge. The Basic Service Charge includes \$0.89 of bill issuance costs.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

GENERAL TERMS AND CONDITIONS:

All General Terms and Conditions governing the Customer's other applicable service classification apply to this service classification and are hereby incorporated herein.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

..DID:
..TXT: PSC NO: 87 GAS LEAF: 39
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with commission order in Case 98-G-0485 dated 12/02/98.

RECEIVED: STATUS: EFFECTIVE: 12/10/98

SERVICE CLASSIFICATION NO. 6 (CONT'D)

STANDBY SALES SERVICE (CONT'D)

SPECIAL PROVISIONS:

- A. Customers taking service under this service classification must have installed daily metering equipment.
- B. Sales under this service classification are firm up to the Customer's MDSQ. Service provided hereunder in excess of the Customer's MDSQ is interruptible, and the Company may, at its sole discretion, require interruption or reduction in the rate of such gas consumption in accordance with General Information Section 8 of PSC No. 88 Gas, or superseding issues thereof.
- C. Customer agrees: (1) if the Customer fails to reduce or interrupt service as ordered by the Company, the Company may disconnect service and cancel the Standby Sales Service; (2) during such periods of requested interruption, all gas taken in excess of the amount the Customer is permitted to take shall be billed at the stated price(s) in effect at that time, plus a penalty price per Dth equal to twelve (12) times the highest demand price or reservation charge in effect for gas, transportation or storage purchased by the Company from its supplier(s); and (3) in addition to the penalty price, the Customer will be responsible for all claims made against the Company and for all other costs associated with the loss of the integrity of the Company's production or distribution systems as a result of the Customer's failure to discontinue service as ordered by the Company.
- D. Provided the Company has, in its sole judgement, sufficient capacity, the Customer may, in lieu of the penalty price described in Special Provision C.(2) above, increase its MDSQ by the quantity of gas subject to the penalty price for twelve (12) consecutive months.

Issued By: Georeg E. Bonner, VP - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)