

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC
Statement No. 258

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: November 1, 2023, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on October 27, 2023, by applying rates and charges of the Company's natural gas suppliers in effect on November 1, 2023, to quantities forecasted for the 12 months ended December 31, 2023
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.135451	\$0.135451
Load Factor Adjustment (LFA)	1.0071	0.9759
Adjusted Firm Average Demand COG	\$0.136413	\$0.132187
Firm Average Commodity COG	\$0.280252	\$0.280252
Firm Average COG w/ LFA	\$0.416665	\$0.412439
Factor of Adjustment (FA)	1.00014	1.00014
Total Average COG	\$0.416725	\$0.412498
Supplier Refund Adjustment	(\$0.006714)	(\$0.006714)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.013921)	(\$0.013921)
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000268	\$0.000268
GSC without Merchant Function Charge, per Therm	<u>\$0.396358</u>	<u>\$0.392131</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.025899	\$0.022115

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: October 27, 2023

Issued By: Jeremy J. Euto, Vice-President - Regulatory

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC
Statement No. 197

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge
Effective: November 1, 2023, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on October 27, 2023, by applying rates and charges of the Company's natural gas suppliers in effect on November 1, 2023, to quantities forecasted for the 12 months ended December 31, 2023
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.135451
Load Factor Adjustment (LFA)	0.9759
Adjusted Firm Average Demand COG	\$0.132187
Firm Average Commodity COG	\$0.280252
Firm Average COG w/ LFA	\$0.412439
Incremental Gas Supply COG	\$0.515549
Factor of Adjustment (FA)	1.00014
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Total Average Incremental COG	\$0.515623
Supplier Refund Adjustment	(\$0.006714)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.013921)
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000268
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Incremental GSC without MFC, Per Therm	<u><u>\$0.495256</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.022115

Dated: October 27, 2023

Issued By: Jeremy J. Euto, Vice-President - Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: GTR
STATEMENT NO: 325

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

November 01, 2023

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

	<u>Demand Cost of Gas Adjustment</u>
All Areas	\$0.024460

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.132255

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
All Areas	\$0.058950

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
All Areas	\$0.197790

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

	<u>Demand Charge</u>
All Areas	\$0.024759

Issued By: Jeremy J. Euto, Vice-President - Regulatory

STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

November 01, 2023

Capacity Surcharge (PSC88 - Service Classes 1, 2, 5, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.205430
Mechanicville District	\$0.728115
Champlain Area	\$0.565490
Plattsburgh District	\$0.565490

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
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Issued By: Jeremy J. Euto, Vice-President - Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: CSCC
STATEMENT NO: 237

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

November 01, 2023

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs	\$0.210425
Non-Residential Contribution to Storage Capacity Costs	\$0.115744

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$1.756006
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Issued By: Jeremy J. Euto, Vice-President - Regulatory
(Name of Officer, Title)

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: SSS
STATEMENT NO: 313

STATEMENT OF STANDBY SALES SERVICE

November 01, 2023

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.132255

Issued By: Jeremy J. Euto, Vice-President - Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: TS
STATEMENT NO: 258

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

November 01, 2023

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

	<u>SC 1, 2, 5, 8, 9, 10, 11</u>
All Areas	\$0.009608

Issued By: Jeremy J. Euto, Vice-President - Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: TS
STATEMENT NO: 260

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

November 01, 2023

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000075)	(\$0.000075)	\$0.003162

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

Issued By: Jeremy J. Euto, Vice-President - Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2023

STATEMENT TYPE: R&D
STATEMENT NO: 14

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2023

Adjustment Applicable to
SC 1, 2, 5, 10 and 11

All Areas

\$0.001383

Issued By: Joesph J. Syta, Vice-President, Controller and Treasurer
(Name of Officer, Title)

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2023

STATEMENT TYPE: R&D
STATEMENT NO: 17

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2023

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001383

Issued By: Joesph J. Syta, Vice-President, Controller and Treasurer
(Name of Officer, Title)