

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 267
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9

APPLICABLE TO THE USE OF SERVICE FOR:

General Service - Non-Residential customers who: (for Estimated "Day" Service metered demand of 5 kW or less and "Day" Service use for 2000 kWh or less per month for any two consecutive months.)

- (1) Have opted for "Day-Night" metering and service rates prior to February 1, 1991; or
- (2) for new customer installations which will use a minimum of 1000 kWh per month; or
- (3) existing non-residential customers, presently served under S.C. No. 6, who use a minimum of 1000 kWh per month.

After application from a qualified customer, the Corporation will meter and bill all energy used during the meter controlled "Night" hours of approximately 11:30 P.M. to 7:00 A.M. Eastern Standard Time at the below stated "Night" Service Rate. Energy used during all other hours will be metered and billed at the below stated "Day" Service Rate.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 269
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 270
Revision: 16
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 270.1
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Orders in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 272
Revision: 37
Superseding Revision: 36

SERVICE CLASSIFICATION NO. 9 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Rule 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One month and thereafter until terminated by 48 hours' notice.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: July 1, 2016
Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016

Leaf No. 272.1
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS:

Reserved for Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(a) Reserved for Future Use

(b) Fluctuating Loads:

When service is rendered solely for equipment having a fluctuating or large instantaneous demand, such as X-Rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall be not less than \$.50 per KVA of such additional transformer capacity.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

(e) Reserved For Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 273.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 273.2
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf No. 274
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Economic Incentives:

(1) RESERVED FOR FUTURE USE

(2) RESERVED FOR FUTURE USE

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 274.1
Revision: 19
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer shall be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer shall be considered "Night" kWh.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer shall be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer shall be considered "Night" kWh.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9.

(n) Excelsior Jobs Program ("EJP"):

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism (RAM) in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism ("RDM").

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2021

Leaf No. 274.2
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (o) New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.