

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf No. 154
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 3

APPLICABLE TO THE USE OF SERVICE FOR:

Primary Service for any customer with a demand of 25 kilowatts or more but less than 500 kilowatts.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;
Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, 34,500
(Regulated) Volts; Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; or 34,500
(Regulated) Volts for "Grandfathered Customers" only; (see Special Provisions (a));
Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and Non-Retail Access rate choices.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choices include the NYSEG Supply Service (NSS) and Hourly Pricing.

The Company shall provide Delivery Service regardless of the customer's supply service option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

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 Superseding Revision: 18

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd.)

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer’s bill is the sum of the Energy Charge plus the Make-Whole Charge.

PRIMARY VOLTAGE	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Delivery Charges			
Customer Charge	\$171.00	\$178.00	\$185.00
Demand Charge (All kW, per kW)	\$9.39	\$11.46	\$14.14
Make-Whole Demand Charge (All kW, per kW)	\$0.43	\$0.43	\$0.43
Energy Charge (All kWh, per kWh)	\$0.00104	\$0.00083	\$0.00066
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW

See RAM Statement, as described in Rule 38

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SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd.)

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer’s bill is the sum of the Energy Charge plus the Make-Whole Charge.

SUBTRANSMISSION VOLTAGE	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Delivery Charges			
Customer Charge	\$450.00	\$450.00	\$450.00
Demand Charge (All kW, per kW)	\$5.09	\$6.59	\$8.53
Make-Whole Demand Charge (All kW, per kW)	\$0.27	\$0.27	\$0.27
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

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SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer’s bill is the sum of the Energy Charge plus the Make-Whole Charge.

PRIMARY VOLTAGE			
Effective Date:	11/01/23	05/01/24	05/01/25
Delivery Charges			
Customer Charge	\$171.00	\$178.00	\$185.00
Demand Charge (All kW, per kW)	\$9.39	\$11.46	\$14.14
Make-Whole Demand Charge (All kW, per kW)	\$0.43	\$0.43	\$0.43
Energy Charge (All kWh, per kWh)	\$0.00104	\$0.00083	\$0.00066
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Non-Bypassable Charge (“NBC”):

All kWh, per kWh See TCS Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW See RAM Statement, as described in Rule 38

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SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer’s bill is the sum of the Energy Charge plus the Make-Whole Charge.

SUBTRANSMISSION VOLTAGE			
Effective Date:	11/1/2023	5/1/2024	5/1/2025
Delivery Charges			
Customer Charge	\$450.00	\$450.00	\$450.00
Demand Charge (All kW, per kW)	\$5.09	\$6.59	\$8.53
Make-Whole Demand Charge (All kW, per kW)	\$0.27	\$0.27	\$0.27
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See TCS Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: December 1, 2020
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Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary

Hourly Pricing is voluntary for any customer taking service under Service Classification No. 3 except as follows:

Effective January 1, 2010, Hourly Pricing is mandatory for any customer taking service under Service Classification No. 3 with a billed demand greater than or equal to 300 kW in any two months within the 12 months prior to September 1, 2009, including customers that received an economic incentive or NYPA allocation on or after January 1, 2007.

A customer taking service under Hourly Pricing shall remain subject to this provision until their monthly metered demand has been less than 300 kW for 12 consecutive months. Customers served under this provision must select the ESCO Supply Service (ESS) or NYSEG Hourly Day-Ahead Market Pricing (“Hourly Pricing”) described within this Service Classification.

Customers that received an economic incentive or NYPA allocation beginning on or prior to December 31, 2006 and does not have a restriction for the Supply Service Option may opt to participate in Hourly Pricing. If such customer opts to participate in Hourly Pricing, the customer must choose the same Supply Service Option for its incentive, non-incentive and any future load.

DELIVERY CHARGES:

The delivery charges set forth in this Service Classification for the NSS (NYSEG Supply Service) shall apply to a customer taking service under Hourly Pricing.

NYSEG Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge as described above and in further detail in General Information Section 25.I.B., the Merchant Function Charge, and a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, unaccounted for energy, capacity, and capacity reserves, as further described herein. Electricity supply is provided by NYSEG.

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SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing -- Mandatory and Voluntary (Cont'd.)

NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") (Cont'd.)

Reserved for Future Use

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New York State Electric and Gas Corporation

Revision: 2

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SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

NYSEG Hourly Day-Ahead Market Pricing Option (“Hourly Pricing”) (Cont'd.)

Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
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Leaf No. 159.2
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

DETERMINATION OF DEMAND:

Customers taking service under this Special Provision shall pay a demand charge calculated as described in Service Classification No. 7, Determination of Demand section.

METERING AND COMMUNICATION REQUIREMENTS:

1. Customer Responsibilities:

All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers shall be responsible for the following:

- a. the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
- b. the dedicated telecommunications shall be approved by the Company, and
- c. all costs associated with the installation, operation and maintenance of the telecommunications equipment, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of the Company expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

2. Company Responsibilities:

- a. Equipment shall be replaced at the Company's discretion and shall be based upon available resources and Company Schedule.
- b. In the absence of equipment failure, if the customer requests replacement of working equipment, it shall be scheduled by order of request and availability.

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Initial Effective Date: May 1, 2017

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Superseding Revision: 17

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS:

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the Customer Charge plus the Bill Issuance Charge, if applicable, as listed above, or as otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment as explained in this Schedule, General Information Section 7. Customers taking Subtransmission service are excluded from the RDM. See RDM Statement

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Initial Effective Date: January 1, 2025
Issued in compliance with Orders in Case No. 24-E-0493, dated December 19, 2024.

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Superseding Revision: 23

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to kW delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

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Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016

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SERVICE CLASSIFICATION NO. 3 (Continued)

DETERMINATION OF DEMAND:

The billing demand shall be the metered demand, which is the highest average kilowatts used in a 15-minute interval during the month.

For subtransmission customers also served by the Company under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility shall be added to the measured demand as determined by the Company's meter for service under this Classification.

Customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 shall pay a minimum demand charge as described in the Company's Service Classification No. 11. Customers shall pay a minimum demand charge related to generation, ancillary, and transmission costs. The minimum demand charge is based on a rate per kW of the contract demand and is accumulated over a 12-month period. The accumulated contract demand charge component shall be compared to the accumulated demand charge in this service classification. If the contract demand charge is greater than the demand charge in this service classification, then the customer shall only pay the contract demand charge in that month. If it is less than the demand charge in this service classification, then the customer shall pay that difference in that month.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Whenever the customer's metered demand is 200 kW or more for two consecutive billing periods, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of one-third of the metered kWh.

Effective 05/01/2010:

Whenever the customer's metered demand is 200 kW or more for two billing periods in any two of the previous 12 months, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of $\frac{1}{4}$ of the metered kWh.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One year and thereafter until terminated by 30 days' written notice. However, the Company may, with the permission of the Public Service Commission, require the customer to agree to take service at rates from time to time effective for a longer term dependent upon the amount of investment required or other unusual conditions incident to the service.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS:

(a) Primary Discounts:

This provision is no longer available to additional customers on or after January 1, 2007.

The above subtransmission rates reflect a discount for a customer who furnishes and maintains the necessary substation and purchases energy at 34,500 or 46,000 (both Non-Regulated) Volts.

Customers receiving service prior to February 15, 2000 ("Grandfathered Customers"), shall receive the stated Primary Discounts when the customer furnishes and maintains the necessary substation and purchases energy at 34,500 (Regulated).

(b) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(c) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2, Submetering.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives:

(1) Excelsior Jobs Program (“EJP”)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge [“NBC”]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 3 VOLTAGE PRIMARY	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Delivery Charge Customer Charges	\$171.00	\$178.00	\$185.00
Demand Charge (All kW, per kW)	\$5.08	\$5.09	\$5.12
Energy Charge (All kWh, per kWh)	\$0.00104	\$0.00083	\$0.00066
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

S.C. NO. 3 SUBTRANSMISSION VOLTAGE	Effective Date		
	11/0/12023	05/01/2024	05/01/2025
Delivery Charges Customer Charge	\$450.00	\$450.00	\$450.00
Demand Charge (All kW, per kW)	\$0.28	\$0.12	\$0.08
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

(2) Reserved for Future Use

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New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) : Reserved for Future Use

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New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (d) Economic Incentives: (Cont'd)
Reserved for Future Use

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New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (d) Economic Incentives: (Cont'd)
- (3) Reserved for Future Use.

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New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(4) Reserved for Future Use

(5) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification applicable to the customer's voltage level.

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

- (6) Reserved for Future Use
- (7) Reserved for Future Use

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

Reserved for Future Use

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New York State Electric & Gas Corporation
Initial Effective Date: July 1, 2016
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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(e) Controlled Load Time-of-Use Service Option:

Customers who have a total connected load of at least 25 kW, with at least 12.5 kW of that load being newly installed controlled equipment, may choose to take their entire service under Service Classification No. 7 with Time-of-Use metering. Controlled Load equipment shall include, but not be limited to, Electric Thermal Storage equipment (E.T.S.), Air Conditioning equipment, Water Heating or other Heating/Cooling installations which are designed to operate advantageously during off-peak hours as defined in Service Classification No. 7.

(f) Reserved for Future Use

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New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2021

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (f) Reserved for Future Use
- (g) Reserved for Future Use

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Superseding Revision: 4

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (h) Reserved for Future Use

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New York State Electric and Gas Corporation
Initial Effective Date: December 1, 2020
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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: May 1, 2017

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Revision: 20
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (h) Industrial/High Load Factor Rate Provision: (Cont'd.)
 - (5) Rate for Qualified High Load Factor Service: (Cont'd.)
 - (b) Reserved for Future Use

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision: (Cont'd.)

(5) Rate for Qualified High Load Factor Service: (Cont'd.)

(b) Reserved for Future Use

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Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf No. 177
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 178
 Revision: 8
 Superseding Revision: 6

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 11 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

Effective Date:	11/01/2023	05/01/2024	05/01/2025
S.C. No. 3 - Primary			
Customer Charge	\$171.00	\$178.00	\$185.00
Bill Issuance Charge	\$0.89	\$0.89	\$0.89
Contract Demand Charge	\$4.06	\$4.80	\$5.76
Daily As Used Demand Charge (per kW)	\$0.21607	\$0.25543	\$0.30616
Make-Whole Daily As Used Demand Charge (per kW)	\$0.06419	\$0.06419	\$0.06419
S.C. No. 3 – Sub-Transmission			
Customer Charge	\$450.00	\$450.00	\$450.00
Bill Issuance Charge	\$0.89	\$0.89	\$0.89
Contract Demand Charge	\$1.40	\$1.76	\$2.26
Daily As Used Demand Charge (per kW)	\$0.15470	\$0.19487	\$0.25026

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate. The Delivery Charge that appears on the customer’s bill is the sum of the Energy Charge plus the Make-Whole Rate.

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 11.

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 179
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (i) Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: December 1, 2020
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf No. 180
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(j) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

k. C.A.\$H.BACK Special Provision

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company's C.A.\$H.BACK Program as set forth therein.

l. Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

m. Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

n. Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

o. Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

p. Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

q. Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

r. Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 3.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 181.1
Revision: 21
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- s. Reserved for Future Use
- t. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.