GENERAL INFORMATION

42. Remote Net Metering (Cont'd)

F. Calculation and Application of Net Metering Credits (Cont'd)
    5. Annual reconciliation of remaining credits:
    A Farm Waste Electric Generating customer shall have an annual reconciliation of remaining credits. Any remaining monetary credits shall be cashed out at avoided cost. For Non-Hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost.

G. Host Account Closure
    Any remaining excess credits shall not be cashed out or transferred.

    Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

43. Direct Current Fast Charging ("DCFC") Surcharge
    a. Beginning January 1, 2020 through December 31, 2020, the DCFC surcharge rate shall collect funds for the DCFC incentive program.

    b. The DCFC Surcharge shall be applicable to customers that are exempt from paying the System Benefits Charge (SBC). Customers that are currently exempt from paying the SBC are those customers that are participating in the Recharge NY ("RNY") Program pursuant to General Information Rule 11 and customers with negotiated agreements pursuant to Service Classification No. 14.

    c. The surcharge is developed by dividing total program costs by the total annual delivery kWh for the Company.

    The DCFC Surcharge shall be $0.000328 per kWh.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York